



**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
Oil & Gas Management Program**

DEP USE ONLY	
Auth # <b>1298509</b>	APS #
Site #	PF #
Client #	SF #

## Application for Inactive Well Status

Well Operator <b>LPR Energy, LLC</b>		DEP Client ID # <b>304679</b>	Well Permit or Registration Number <b>37-051-24428</b>	
Address <b>2 E. Market Street, Suite 1</b>			Well Farm Name <b>Polk Unit</b>	Well # <b>1H</b>
City <b>Clearfield</b>	State <b>PA</b>	Zip Code <b>16830</b>	County <b>Fayette</b>	Municipality <b>Wharton</b>
Phone <b>8147656300</b>	Fax <b>8147656305</b>	Bond Instrument No. <b>LOCOSL03999</b>	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

### Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

**Well Type:** ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: <b>20" Conductor</b>	Casing Lengths: <b>60'</b>	Type and amount of cement (sacks) used for surface casing: <b>400 sks Gas Block CMT + Additives</b>	
<b>13 3/8" Surface</b>	<b>577'</b>	Tubing or Production Casing Pressure (current): <b>0 psi</b>	If an oil well, state the depth to fluid in the surface casing:
<b>9 5/8"</b>	<b>1824'</b>	Annulus Pressure (current - between tubing or production casing and surface casing): <b>0 psi</b>	
Tubing or production casing diameter: <b>5 1/2"</b>	Tubing or production casing length: <b>13602'</b>	Is the annulus open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Other information about the well's condition:

**2 Stages Completed**

**RECEIVED  
DEC 10 2019  
DEPSWDO  
OIL & GAS**

### Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

**This well will be returned to use in: Month: October**

**Year: 2020**

State your plan for future use of the well.

Pipeline to connect the Polk Well Pad is completed and LPR commenced production on Polk 3H, 4H, 5H. The results of these wells will help to evaluate the economics of completing the Polk 1H. If economics do not support the cost of completion, then LPR will proceed with P&A of the well.

### Signature of Applicant (Well Operator)

Signature:  Date: 9/20/2019  
Print or type signer's name and title: Christy Fulton - Regulatory & Compliance Spec.

### DEP USE ONLY

☒ Approved ☐ Denied  
by (DEP Manager):

Date

12/17/19