

5500-FM-OG0056 Rev 9/2007



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program**

DEP USE ONLY	
Auth # <u>12900916</u>	APS # <u>921977</u>
Site # <u>1270657</u>	PF # <u>1266461</u>
Client # <u>716179</u>	SF #
<u>258445</u>	

Application for Inactive Well Status

Well Operator LPR Energy, LLC		DEP Client ID # 68579	Well Permit or Registration Number 37-051-24164-00	
Address 2 E. Market Street, Suite 1		Well Farm Name Fike Unit		Well # 1H
City Clearfield	State PA	Zip Code 16830	County Fayette	Municipality Henry Clay
Phone 814-765-6300	Fax 814-765-6305	Bond Instrument No. LOCOSL03999	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters:
13 3/8"

Casing Lengths:
547'

Type and amount of cement (sacks) used for surface casing:
BJ Surflite - 600 Sacks (cement circulated to surface)

9 5/8"

2,689'

Tubing or Production Casing Pressure (current): **3,100 psi**

If an oil well, state the depth to fluid in the surface casing:

Annulus Pressure (current - between tubing or production casing and surface casing):
0

Tubing or production casing diameter: **5 1/2"**

Tubing or production casing length: **9,888'**

Is the annulus open to atmosphere? ☒ Yes ☐ No

Other information about the well's condition:

Production casing has been placed and cemented with 1,061 sacks. The well was stimulated in April 2011.

Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: **8** Year: **2020**

State your plan for future use of the well.

LPR purchased Fike Unit 1H well from Chevron on April 1, 2016. Earlier this year, LPR Energy acquired and equipped for production a midstream facility located approximately 1/2 mile from the Fike Well Pad. LPR is currently in the planning stages of pipeline development from the Fike Pad to this midstream facility. LPR requests additional time to acquire the capital, engineers, contractors, and required permits to construct pipeline for production.

Signature of Applicant (Well Operator)

Signature Date 4/22/2019

Print or type signer's name and title: Christy Fulton-Regulatory & Compliance

DEP USE ONLY

☒ Approved ☐ Denied
by (DEP Manager):

Date 9/30/19

Green