



**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
Oil & Gas Management Program**

| DEP USE ONLY       |                 |
|--------------------|-----------------|
| Auth #<br>1267460  | APS #<br>954861 |
| Site #<br>739411   | PF #<br>738664  |
| Client #<br>304679 | SF #            |

## Application for Inactive Well Status

|  |                   |                                    |   |                         |
|--|-------------------|------------------------------------|---|-------------------------|
| Well Operator<br>LPR Energy, LLC       |                   | DEP Client ID #<br>304679          | Well Permit or Registration Number<br>37-051-24429  |                         |
| Address<br>2 E. Market Street, Suite 1 |                   |                                    | Well Farm Name<br>Polk Unit   | Well #<br>2H            |
| City<br>Clearfield                     | State<br>PA       | Zip Code<br>16830                  | County<br>Fayette   | Municipality<br>Wharton |
| Phone<br>8147656300                    | Fax<br>8147656305 | Bond Instrument No.<br>LOCOSL03999 | Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

### Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

**Well Type:** ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

|  |  |  |   |
|--|--|--|---|
| Casing Diameters:<br>20" Conductor           | Casing Lengths:<br>60'                     | Type and amount of cement (sacks) used for surface casing:<br>454 sacks of Class A1                    |   |
| 13 5/8" Surface                              | 589'                                       | Tubing or Production Casing Pressure (current): 0 psi  | If an oil well, state the depth to fluid in the surface casing: |
| 9 5/8"                                       | 1821'                                      | Annulus Pressure (current - between tubing or production casing and surface casing):<br>0 psi          |   |
| Tubing or production casing diameter: 5 1/2" | Tubing or production casing length: 13647' | Is the annulus open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |

Other information about the well's condition:

N/A

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### Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

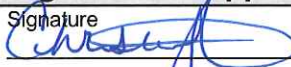
**This well will be returned to use in: Month: March**

**Year: 2020**

State your plan for future use of the well.

Please refer to the enclosed cover letter. In 2018, a 2.55-mile pipeline, along with modifications to an interconnect site on the Columbia pipeline, was constructed to access the Polk Unit Well Pad. From December 2018 through January 2019, LPR Energy began production on the Polk Unit #3H, #4H and #5H wells, which occupy the same well pad as the Polk Unit #2H well. It is LPR's expectation that the Polk Unit #2H Well will be put into production by March, 2020, as indicated above.

### Signature of Applicant (Well Operator)

Signature  Date 04/01/2019  
Print or type signer's name and title: Christy Fulton - Regulatory & Compliance

### DEP USE ONLY

☒ Approved ☐ Denied Date 4/2/19  
by (DEP Manager): 

**LPR ENERGY, LLC**

2 E. Market St., Suite 1, Clearfield, PA 16830  
P.O. Box 192009, Dallas, TX 75219  
400 S. Record St., Suite 850, Dallas, TX 75202  
Tel (814) 765-6300 regulatory@lprenergy.com



**LPR ENERGY**

April 1, 2019

Dan F. Counahan - District Oil & Gas Manager  
Southwest District Oil and Gas Office  
Department of Environmental Protection  
400 Waterfront Drive  
Pittsburgh, PA 15222-4745

USPS TRACKING #  
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Re: Reapplication for Inactive Well Status  
Polk Unit 2 H 37-051-24429  
Wharton Township  
Fayette County

Dear Mr. Counahan,

Enclosed please find a reapplication for LPR Energy, LLC's Polk Unit 2H Well (the "Well"). An application for inactive well status was made to the Department which inadvertently omitted several pertinent facts to the application. This original application was denied by the Department in a letter dated March 13, 2019, which was received by LPR on March 19, 2019.

The most salient of the omitted facts is that significant reserves remain in place and we plan on returning the well to production, which is consistent with LPR's statement in the original application that the well would be returned to use by March, 2020. In LPR's previous September 20, 2017 Application for Inactive Well Status, which was approved by the Department, LPR stated that the "[w]ell is currently Shut-In Pending pipeline construction, which is set to begin Fall 2017." In accordance with this statement, this 2.55-mile pipeline was constructed, along with modifications to an interconnect site on the Columbia pipeline, in 2018.

From December 2018 through January 2019 the Polk Unit #3H, #4H and #5H wells, (which occupy the same pad as the Polk Unit #2H well) were placed into production. It is LPR's expectation, pursuant to the enclosed reapplication, that the Well will be put into production by March, 2020.

In light of LPR's significant investment and ongoing active operations on the entire Polk Unit Well Pad, LPR urges the Department to approve our enclosed reapplication for inactive status of the Well.

Thank you for your time and kind consideration of the enclosed reapplication. Please contact me directly if you have any questions regarding this reapplication.

Sincerely,

Christy Fulton  
Regulatory & Compliance Specialist