



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

MA-816117

DEP USE ONLY	
Auth No. 1249627	APS No.# 749681
Site No. 721520	PF No. 725920
Client No. 279489	SF No. 1051380

## APPLICATION FOR INACTIVE WELL STATUS

Well Operator Triana Energy, LLC		DEP Client ID No. 279489		Well Permit or Registration No. 37-051-24303	
Address 500 Lee Street, East				Well Farm Name MAWC 7020	Well No. 7020
City Charleston		State WV	Zip Code 25301	County Fayette	Municipality Springfield
Telephone No. 304-205-8503	Fax No. 304-380-0149	Bond Instrument No. LOC12-1002		Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
				Check here if this application is being submitted for conditional inactive status in association with longwall mining: <input type="checkbox"/>	

## Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 13 3/8"	Casing Lengths: 587 ft	Type and amount of cement (sacks) used for surface casing: Class A 15.6ppg - 550sks (177bbl)	
9 5/8"	1837 ft	Tubing or Production Casing Pressure (current): N/A	If an oil well, state the depth to fluid in the surface casing: N/A
5 1/2"	7897 ft	Annulus Pressure (current - between tubing or production casing and surface casing): No pressure	
Tubing or production casing diameter: 5 1/2"	Tubing or production casing length: 7897	Are all annuli open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Other information about the well's condition:

Well was drilled as a vertical wildcat to TD, but not completed, due to depressed Natural Gas markets in the local area. 20" conductor casing was set at 74'.

## Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

Provide estimate of reserves: MMcf: 650 Bbls:

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: June

Year: 2023

State your plan for future use of the well.

Future use depends greatly on successful completion of planned nearby interstate pipeline takeaway capacity. Triana Energy respectfully requests time to allow these projects to provide more economic markets.

### Conditional Inactive Status Checklist

For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*.

Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure   
 ☐ Temporary Inactivation Well Schematic   
 ☐ General Specifications for Cements/Gels  
☐ Current Well Record and Completion Report   
 ☐ Well Location Plat   
 ☐ Electrical/Mechanical Well Logs  
☐ Graphical Production History Summary   
 ☐ Well Re-entry Procedure   
 ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

A significant length of production pipeline is required to move gas from this well to market. Final engineering and funding decisions depend on completion of proposed interstate pipelines, which would provide for more economic market opportunities.

### Signature of Applicant (Well Operator)

Signature  Date 9-27-2018

Print or type signer's name and title: Walter C. Showen, III Reg.Mgr.

### DEP USE ONLY

☒ Approved   
 ☐ Denied  
 by (DEP Manager): 

Date 1/22/17



September 27, 2018



Ms. Diane McDaniel  
Pa Department of Environmental Protection  
Southwest Regional Office  
Bureau of Oil & Gas  
400 Waterfront Drive  
Pittsburgh, Pa 15222

RECEIVED

OCT 03 2018

DEP, SOUTHWEST REGION  
WASTE MANAGEMENT

Re: **Triana Energy, LLC – MAWC 7020 (37-051-24303), MAWC 7020 3H (37-051-24464) and Sproul 7005 - Request to Extend Inactive Status**

Dear Ms. McDaniel,

Please find enclosed a fully executed Form 8000-FM-OOGM0056 requesting the extension of Inactive Status for the referenced natural gas wells owned and operated by Triana Energy, LLC (Triana), in Springfield and Stewart Townships, Fayette County, Pennsylvania. Triana acquired the MAWC 7020 and Sproul 7005 wells along with an acreage position from Marathon Oil Company in 2010, with the hope of developing the acreage immediately. The MAWC 7020 3H was drilled in 2011, but was not completed, due to the lack of takeaway pipeline capacity and depressed natural gas markets in the local area. Significant lengths of production pipeline are required to move gas from these wells to market.

We are aware of several interstate proposed and developing pipeline projects nearby that could provide access to more economic markets. As such, we respectfully seek additional time to allow these projects to develop, as we evaluate the best future use for these assets.

Please feel free to contact me should you have any questions or need additional information. Thank you for your consideration in this matter.

Sincerely,

Walter C. Showen, III  
Permitting Manager

