



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program

MA: 855716

| DEP USE ONLY | |
|--------------------|-----------------|
| Auth # 1245065 | APS # 976997 |
| Site # 741195 | PF # 735848 |
| Client # 304679 | SF # 1023640 |

Application for Inactive Well Status

| | | | | |
|--|-------------------|------------------------------------|---|-------------------------------------|
| Well Operator LPR Energy, LLC | | DEP Client ID # 304679 | Well Permit or Registration Number 37-051-24403 | |
| Address 2 E. Market Street, Suite 1 | | | Well Farm Name Hall Unit | Well # 1H |
| City Clearfield | State PA | Zip Code 16830 | County Fayette | Municipality Henry Clay Township |
| Phone 8147656300 | Fax 8147656305 | Bond Instrument No. LOCOSL03999 | Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

| | | |
|---|------------------------|--|
| Casing Diameters: 20" | Casing Lengths: 79' | Type and amount of cement (sacks) used for surface casing: 460 sks Class A + additives |
| 13 3/8" | 560' | Tubing or Production Casing Pressure (current): 0 psi |
| 9 5/8" | 1675' | If an oil well, state the depth to fluid in the surface casing: n/a |
| Tubing or production casing diameter: N/A | | Annulus Pressure (current - between tubing or production casing and surface casing): 0 psi |
| Tubing or production casing length: N/A | | Is the annulus open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

Other information about the well's condition:

2 stages completed



Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: October

Year: 2019

State your plan for future use of the well.

LPR will begin production on nearby wells by the end of October, 2018. The results of these wells will help to evaluate the economics of building a pipeline to the Hall Well Pad. If the economics do not support the cost of building the pipeline infrastructure then we will proceed with Plugging and Abandoning the well by October 2019.

| Signature of Applicant (Well Operator) | | DEP USE ONLY | |
|---|-------------------|--|------|
| Signature | Date 8/31/2018 | <input checked="" type="checkbox"/> Approved <input type="checkbox"/> Denied | Date |
| Print or type signer's name and title: Christy Fulton - Regulatory & Compliance Spec. | | by (DEP Manager): 10/10/18 | |