



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program

MA-854632

DEP USE ONLY	
Auth # 1245063	APS # 976996
Site # 740856	PF # 735586
Client # 364679	SF # 1023091

Application for Inactive Well Status

Well Operator LPR Energy, LLC		DEP Client ID # 304679	Well Permit or Registration Number 37-051-24400	
Address 2 E. Market Street, Suite 1			Well Farm Name Burnworth West Unit	Well # 1H
City Clearfield	State PA	Zip Code 16830	County Fayette	Municipality Henry Clay
Phone 8147656300	Fax 8147656305	Bond Instrument No. LOCOSL03999	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 20"	Casing Lengths: 70'	Type and amount of cement (sacks) used for surface casing: 440 sks Type 1 Additives/345 sks Class A + Additives	
13 3/8"	560'	Tubing or Production Casing Pressure (current): 0 psi	If an oil well, state the depth to fluid in the surface casing:
9 5/8"	1833'	Annulus Pressure (current - between tubing or production casing and surface casing): 0 psi	
Tubing or production casing diameter: 5 1/2"	Tubing or production casing length: 12521'	Is the annulus open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Other information about the well's condition:

9 Stages Completed



Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: October

Year: 2019

State your plan for future use of the well.

LPR will begin production on nearby wells by the end of October, 2018. The results of these wells will help to evaluate the economics of building a pipeline to the Burnworth West Well Pad. If the economics do not support the cost of building the pipeline infrastructure then we will proceed with Plugging and Abandoning the well by October 2019.

Signature of Applicant (Well Operator)

Signature:
 Date: 08/31/2018
 Print or type signer's name and title: Christy Fulton - Regulatory & Compliance Spec.

DEP USE ONLY

☒ Approved ☐ Denied
 by (DEP Manager):
 Date: 10/01/18

LPR ENERGY, LLC

P.O. Box 192009, Dallas, TX 75219
400 S. Record St., Suite 850, Dallas, TX 75202
Tel (888) 299-0301
owner.relations@lprenergy.com
www.lprenergy.com



MEMORANDUM



DATE: August 31, 2018

TO: DEP -Division of Oil & Gas, Southwest District

FROM: Austin Hill, Manager, LPR Energy, LLC.

RE: Inactive Well Status Extension Applications

CC: Christy Fulton, Regulatory & Compliance Specialist, LPR Energy, LLC

LPR Energy, LLC is requesting a 1-year extension for inactive wells in Somerset and Fayette counties. Polk wells 3H and 5H are scheduled to be completed by the end of October, 2018. LPR has constructed a 2.8 mile gathering system that begins at the Polk Pad site and terminates at the meter site located on the TransCanada Pipeline 1804. The production results from the Polk location will be a driving factor for further development in the region. LPR Energy, LLC requests a 1-year extension to allow time to evaluate the results of the Polk wells.

The history of the inactive wells we are requesting an extension for is as follows:

The wells were drilled by Chief Oil and Gas and were sold to Chevron North America. LPR Energy acquired assets from Chevron in April 2016. We have worked diligently evaluating the Henry Clay / Wharton Area and are making a sizeable investment in the Polk wells and Polk pipeline. As mentioned earlier, the results of the Polk wells would help us better determine if we will spend additional capital in this area to further develop the inactive wells for which we are seeking an extension. LPR Energy is a smaller operator than many of its peer companies and must be conservative and strategic with allocations of its operating budget. Furthermore, we have limited staff who are expected to diligently complete their tasks to the highest quality standards. Therefore, comparatively, it may take more time for LPR Energy to complete our projects.

The Saylor 2H well is an example of LPR's diligence and intention to develop producing wells. Saylor 2H had been inactive for many years and was previously abandoned by AB Resources and Chevron. After acquiring this asset from Chevron, LPR Energy devised a workover solution that would safely fix the downhole issues and allow production to begin, and effectively utilize the gathering pipeline that was already in place. Similarly, LPR Energy turned an inactive site into an active producing wellbore in Snow Shoe Township, Centre County. Our goal is to return the inactive wells that we acquired to active status.



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Enclosed are applications for annual extensions of Inactive Well Status for the following wells:

Burnworth West 1H (Henry Clay Township, Fayette County)

Horizontal – 9 Stages Completed

Hall Unit 1H (Henry Clay Township, Fayette County)

Horizontal – 2 Stages completed

Humberston 1H (Henry Clay Township, Fayette County)

Horizontal - 2 Stages Completed

John Holt 1H (Henry Clay Township, Fayette County)

Vertical - 1 Stage Completed

Polk 1H (Wharton Township, Fayette County)

Horizontal - 2 Stages Completed



If you have any questions, you may call myself at 214-520-1390 or you may call Christy Fulton in our Pennsylvania office at 814-765-6300, Extension 211. The company email for our regulatory and compliance matters is: regulatory@lprenergy.com. Thank you for your dedication and service.

Best Regards,

A handwritten signature in black ink, appearing to read 'Austin S. Hill'.

Austin S. Hill, Manager
LPR Energy, LLC.
austin@LPREnergy.com

USPS TRACKING # **9114 9014 9645 1857 5090 75**
& CUSTOMER RECEIPT
For Tracking or inquiries go to USPS.com
or call 1-800-222-1811.

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