8000-FM-OOGM0005 Rev. 12/2016



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

	DEP US	E ONLY	
Auth. No.	919	94	

MA: 100005

NOTICE OF INTENTION BY WELL OPERATOR TO PLUG A WELL Site: 40936 Clienti 146983 PF: 42688; SF: 56218

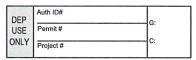
	☐ Coal Operator		C	OGO No.	U.S. Well No. (Permit / R	leg)	Date	Drilled (If known)		
			6	1555	37-051-20011		12/3	1/1959		
Name										
EQT Production Comp	pany									
Address			Telephone	e No.	Well Farm Name					
2400 Ansys Drive, Sui	te 200	Y	724-809-5	469	Bertha M. & E.G. Mueller	•				
City		State	Zip Code		Well No.		Well Serial I	No.		
Canonsburg		PA	15317		604557					
Agent (contractor)	acting on behalf of the	operato	r named abov	e.	County					
Address			Tolonbon	- No	Fayette					
Address			Telephone	e NO.	Municipality					
City		State	Zip Code		Henry Clay Township					
Oity		Olale	Zip Code		Attach we	ell record if i	not previously s	ubmitted.		
the coal operator, less which the work of plug Coal: Operator Name Non Coal Address	ee, or owner of the inte	ention to	plug and aba Coal:	rator [Coal:	e location and a	affix the date and time at		
Telephone No.	Notified?	Т	elephone No.		Notified?	Telephone	lephone No. Notified?			
	□Yes □N	lo			□Yes □No			□Yes □No		
This Party hereby waiv the date and time bef and to be present at the Signature:	ore plugging work will	begin that	ne date and t	ime before	plugging work will begin	hereby waives the rights to be notified on time before plugging work will beging the self.				
Scheduled Date and	Time of Plugging		Pli	ugging is so	cheduled to begin on <i>(date</i>	/ ~7/8/2018	3 - Q3	at (time) 8am		
Checklist and Addition	onal Attached Informa	ition			Signature of Applicant (r Agent)				
					Signature 🗸 🤍	1		Date		
☐ Current Well	Record					-		6/11/2018		
☐ Available We					Print or Type Signer's Na	me and Titl	<u>-</u>			
	or Approval of Alternate	Mothod	of Dlugging		Erin Spine - Regional Lar					
		; ivieti iou	or Flugging							
∐ Mine - Throu	-									
Other, descri	be:									
				DEP US	E ONLY					
If this well has not be hereby assigns this described in this notice ldentification NoPlease refer to this nur	identification numbe	r to the	e well locati		rure) / an De	h	Date 6 13 /18	Geologist Date		
Send a copy of this r	notice to the applicant	t and the	e DEP inspec	tors.						
☐ Applicant ☐ Oil	and Gas Inspector [☐ Mine I	nspector				Plugging RE	ved in DEP Office must begin within d days of: 1 3 2018		

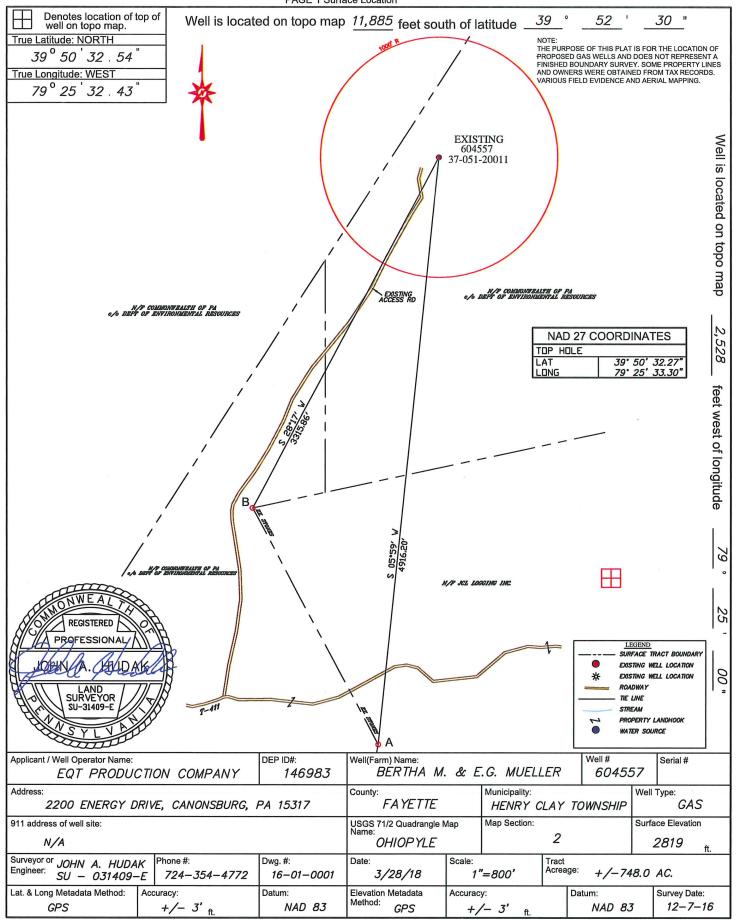


COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location





WELL LOCATION PLAT

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is 1-866-255-5158.

Applicant / Well Operator Name	DEP ID#	Well (Farm) Name Well #				Serial #
EQT PRODUCTION COMPANY Surface Landowner / Lessor:	146983	BEH	RTHA M. & E.G. MUELLER Angle & Course of Deviation (Drilling):	604557	ortical I	Antiginated Tat-1
Surface Landowner/Lessor: COMMONWEALTH OF PA c/o DEPT OF ENVIRONM	MENTAL RESOLU	RCFS	PLUGGING	Anticipated True Ve Depth Feet (TVD):	erucai	Anticipated Total Measured Depth Feet (TMD):
Target Formation(s):			Deepest Formation to be penetrated:	Number of		
UPPER DEVONIAN			UPPER DEVONIAN	Laterals:	drilled al	otage to be Il laterals:
Surface Owner/Water Purveyor w/Water Supply within	1000'/3000'		Latitude Longitude	e of water supp	oly	
						
Municipality: where the well will be drill adjacent to the well, or within 3000 fee			Municipality: where adjacent to the we			
HENRY CLAY TOWNSHIP, FAYETTE COUNTY						
STEWART TOWNSHIP, FAYETTE COUNTY			Coal rela	ted parties		
WHARTON TOWNSHIP, FAYETTE COUNTY			NON	COAL		
MARKLEYSBURG BOROUGH, FAYETTE COUNTY						
LOWER TURKEY TOWNSHIP, SOMERSET COUNTY						
ADDISON TOWNSHIP, SOMERSET COUNTY						
CONFLUENCE BOROUGH, SOMERSET COUNTY						
PRESTON COUNTY, WV						
GARRETT COUNTY, MD						

Vance Bertha & & GMEUHErCo. F.	Name Bertha & & GMeullerco. Fayette Trop. Hehry Clay No. 3061	1250 pt 139025
DateBlack of the Burner Elev B.	A.S. Drill	*
Obtained by	Authority Quad. DHIG PYLE	Quad. DHIOPHE (B) Locate by Sketch

~ ~	EG Meullerco, Fa	Tay	ette. Comtr	Twp	Hehry	Fayette Trup Hehry Clay No. 3061 3200'N 39°50'	6,0	33	₩ 3,
Date	Elev2.E.25	8.25 Ant	Authority	roduct		Quad. OHIGPLE (B) Loca	ate b	Locate by Sketch	\cdot \cdot
Geol. SEP 4 / 1553	Thi	Thick- ness	From	2	Geol. Namo	1 10:113 N 1 2008	Thick- ness	From	
9 (85) 70//4			7270						1 1
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Geol. Name																	-

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COMMONIEALTH OF PENNSYLVANIA DEPARTMENT OF MINES

Ohwpyle Tuld.
05-1-20011

OHIOPPLE

Oil and Gas Division HARRISBURG

QUADRANGIE Gonfluence"D" 721 X 151

MAP REFERENCE: 27,250' S of 39°55' WELL F	RECORD	KIND OF WE		as , Cas, Other)
COMPANY: The Manufacturers Light and Heat Company	Size of	Used in Drilling	Loft in Well	Packers: Type, Size and Depth
ADDRESS: 800 Union Trust Bldg., Pgh. 19, Pa.	20"	21'	21'	
FARM Bertha & E. G. Mueller ACRES 1000	13 3/8"	661	661	and the second s
WELL(FARM)NO. 1 CO. SERIAL NO. 4557	9 5/8"	2529!	25291	part and the state of the state
ELEVATION: 2825 LEASE: 30132	7"	831.6'	8316'	
TOWNSHIP: Henry Cley COUNTY: Fayette DRILLING DRILLING COMMENCED: 8-29-59 COMPLETED: 12-31-59				
PRODUCTION: 100 MCF				PERFORATIONS A
ROCK PRESSURE:psighrs				-23 data (qu'imbarres de le fermand de la fermand de la fermanda d
WEIL TREATMENT: (Shooting, Acidizing, Fracturing Etc.)				
	CEMENTING DA	TAL (Size	Pipe, Dept	h, No, Bags, Da
	20" Cement	ed with 25	sacks Com	non
	13 3/8" Ce	mented wit	h 100 sacks	Common
RESULTS AFTER TREATMENT: 315 MCF	9 5/8" Ce	mented wit	h 600 sacks	s Common
ROCK PRESSURE AFTER TREATMENT: 3225#/147 hrs.	7" Cement	ed with 15	O sacks Uni	iv. Atlas Unaflo
REMARKS:	·			

Shale 0 20 Shale & Sand 20 180 Red Rock 180 240 Sandy Shale & Red Rock 240 355 Sandy Lime 355 380 Red Rock & Sand 380 585 Sand & Sandy Shale 585 1165 Red Rock & Sand 1165 1510 Shale & Sandy Shale 1510 2420 Red Rock 2420 2430 Shale 2430 2530 Shale & Lime 4000 4320 Shale, Sand & Shells 4320 4728 Lime & Shale 4728 5030 Sandy Shale 5030 5160	FORMATION	TOP	BOTTOM	gas at	TA JIO	WATER AT (Fresh or Salt Water)	REMARKS
	Shale & Sand Red Rock Sandy Shale & Red Rock Sandy Lime Red Rock & Sand Sand & Sandy Shale Red Rock & Sand Shale & Sandy Shale Red Rock Shale Sandy Shale Sandy Shale Sandy Shale Sandy Shale Sandy Shale Sandy Shale Shale & Lime Shale, Sand & Shells Lime & Shale	20 180 240 355 380 585 1165 1510 2420 2430 2530 4000 4320 4728	180 240 355 380 585 1165 1510 2420 2430 2530 4000 4320 4728 5030				

(Over)

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Lime & Shale Sand & Shale Lime & Shale Shale & Shells Shale, Soft Shale, Sand & Shells Shale, Soft Shale, Very Black Limey Onondaga Chert Chert & Shale Oriskany Sand Sand & Chert	5160 5910 6045 6225 6905 7048 7390 7900 8284 8315 8456 8495	5910 6045 6225 6905 7048 7390 7900 8284 8315 8456 8495 8599 8635	TD			Drill Stem Tests showed 100 MCF in Chert, and a show of gas in Oriskany.
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THE	Date January 13 MANUFACTURERS LIGHT AND HEAT	
Ву	Chief Geologist (Title)	



RECEIVED
JUN 1 3 2018

DEP SWDO OIL & GAS EQT Production 2400 Ansys Drive, Suite 200 Canonsburg, PA 15317 www.eqt.com

Becky Shrum Landman II O:724-271-7314 C:412-660-0654 bshrum@egt.com

June 11, 2018

Via FedEx Overnight

Pennsylvania Department of Environmental Protection Bureau of Oil & Gas Management 400 Waterfront Drive Pittsburgh, PA 15222-4745

RE: Notice of Intention by Well Operator to Plug a Well –
Bertha M. & E.G. Mueller #604557
Permit Number 37-051-20011
Henry Clay Township
Fayette County, Pennsylvania

Dear DEP Recipient,

Please find attached the following documentation:

- Completed Form 8000-FM-OOG0005 "Notice of Intention by Well Operator to Plug a Well"
- Form 8000-PM-OOGM0002 "Well Location Plat"
- Available Well Record and Completion Report

Pursuant to the COA between EQT Production Company and the Department of Environmental Protection we are submitting a group of wells to be plugged in Q3 of 2018. Notice will be given to the appropriate inspector at least 72 hours prior to commencement of plugging.

If you need further information regarding this submittal, feel free to contact me.

Best Regards,

Becky Shrum Landman II

bshrum@eqt.com