



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program

DEP USE ONLY	
Auth # 1149059	APS # 921977
Site # 716179	PF # 715064
Client # 304679	SF # 983871

Application for Inactive Well Status

Well Operator LPR Energy, LLC		DEP Client ID # 68579	Well Permit or Registration Number 37-051-24164-00	
Address PO Box 192009		Well Farm Name Fike Unit		Well # 1H
City Dallas	State TX	Zip Code 75219	County Fayette	Municipality Henry Clay
Phone 214-753-8620	Fax 214-520-0097	Bond Instrument No. 282950	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 13 3/8"	Casing Lengths: 547'	Type and amount of cement (sacks) used for surface casing: BJ Surfite - 600 Sacks (Cement circulated to surface)	
9 5/8"	2,689'	Tubing or Production Casing Pressure (current): 0	If an oil well, state the depth to fluid in the surface casing:
		Annulus Pressure (current - between tubing or production casing and surface casing): 0	
Tubing or production casing diameter: 5 1/2"	Tubing or production casing length: 9,888'	Is the annulus open to atmosphere? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Other information about the well's condition:

Production casing has been placed and cemented with 1,061 sacks.

The casing has not been perforated yet. Thus, pressure communication with the reservoir has not been established.

Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☒ Other (describe)

This well will be returned to use in: Month: 5 Year: 2017

State your plan for future use of the well.

LPR purchased this well from Chevron on April 1, 2016. We need additional time to evaluate and engineer a plan for the use of this well.

Signature of Applicant (Well Operator)

Signature C. Hill Date 6/15/16
Print or type signer's name and title: CLAYTON HILL - VP OF OPERATIONS

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☒ Approved ☐ Denied Date 4/23/18
by (DEP Manager): [Signature]

RTT One Year Extension
4/30/2018 (Pipe Line) New