



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program

Master Auth. - 865646

DEP USE ONLY	
Auth # 1206221	APS # 954861
Site # 739411	PF # 738664
Client # 304679	SF # 1035636 1035637

Application for Inactive Well Status

Well Operator LPR Energy, LLC		DEP Client ID # 304679	Well Permit or Registration Number 37-051-24429	
Address 2 E. Market Street, Suite 1		Well Farm Name Polk Unit		Well # 2H
City Clearfield	State PA	Zip Code 16830	County Fayette	Municipality Wharton
Phone 8147656300	Fax 8147656305	Bond Instrument No. 282973, 282950, 940	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 20" Conductor	Casing Lengths: 60'	Type and amount of cement (sacks) used for surface casing: 454 sacks of Class A1
13 5/8" Surface	589'	Tubing or Production Casing Pressure (current): 0 psi
9 5/8"	1821'	If an oil well, state the depth to fluid in the surface casing:
Tubing or production casing diameter: 5 1/2"	Tubing or production casing length: 13647'	Annulus Pressure (current - between tubing or production casing and surface casing): 0 psi
Other information about the well's condition: N/A		Is the annulus open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

RECEIVED

NOV 09 2017

DEP SWDO
OIL & GAS

Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: March

Year: 2018

State your plan for future use of the well.

Well is currently Shut-In Pending pipeline construction, which is set to begin Fall 2017

Signature of Applicant (Well Operator)

Signature: Clayton Hill Date: 9-20-17
Print or type signer's name and title: CLAYTON HILL - VP OF PRODUCTION

DEP USE ONLY

☒ Approved ☐ Denied Date: 11/30/17
by (DEP Manager): [Signature]

RAH 11/15/2017

→ OGIS - A.M.S. - Approved - 11/16/17



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program

Master Auth. - 865646

DEP USE ONLY	
Auth # 1206221	APS # 954861
Site # 739411	PF # 738664
Client # 304679	SF # 1035636 1035637

Application for Inactive Well Status

Well Operator LPR Energy, LLC		DEP Client ID # 304679	Well Permit or Registration Number 37-051-24429	
Address 2 E. Market Street, Suite 1		Well Farm Name Polk Unit		Well # 2H
City Clearfield	State PA	Zip Code 16830	County Fayette	Municipality Wharton
Phone 8147656300	Fax 8147656305	Bond Instrument No. 282973, 282950, 940	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 20" Conductor	Casing Lengths: 60'	Type and amount of cement (sacks) used for surface casing: 454 sacks of Class A1
13 5/8" Surface	589'	Tubing or Production Casing Pressure (current): 0 psi
9 5/8"	1821'	If an oil well, state the depth to fluid in the surface casing:
Tubing or production casing diameter: 5 1/2"	Tubing or production casing length: 13647'	Annulus Pressure (current - between tubing or production casing and surface casing): 0 psi
Is the annulus open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Other information about the well's condition:

N/A

RECEIVED

NOV 09 2017

DEP SWDO
OIL & GAS

Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: March

Year: 2018

State your plan for future use of the well.

Well is currently Shut-In Pending pipeline construction, which is set to begin Fall 2017

Signature of Applicant (Well Operator)

Signature: Clayton Hill Date: 9-20-17
Print or type signer's name and title: CLAYTON HILL - VP OF PRODUCTION

DEP USE ONLY

☒ Approved ☐ Denied Date: 11/30/17
by (DEP Manager): [Signature]

RAJ 11/15/2017

→ OGIS - SWS - Approved - 11/16/17