

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OII & Gas Management Program

Master Aut	th 865646							
DEP USE ONLY								
Auth#	APS#							
1206221	954861							
Site #	PF# 0 . 1 /							
739411	738664							
Client #	SF#1035636							
3041179	1035637							

Application for Inactive Well Status

Well Operator		DEP Client ID #	¥	Well Permit or Re	egistration Number			
LPR Energy, LLC		304679		37-051-2442	29			
Address			_	Well Farm Name			Well #	Serial #
2 E. Market Street, Suite 1			_	Polk Unit		- 1	2H	
City Clearfield		State Zip Code		County		Municipality		
Phone Fax		PA 16830 Bond Instrument No.		Fayette	liantion for annu	Wharton		
8147656300 814765	6305	282973, 282950, 9	40		lication for annunactive status?	ıaı		☐ No
Condition of the Well Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.								
Well Type: ☐ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal								
Casing Diameters:	Casing Length	s:			ment (sacks) used for	or surface casing:		
20" Conductor	60'			4 sacks of Cla				
13 5/8" Surface	589'		1	ing or Production Carent): 0 psi	asing Pressure	If an oil well, state fluid in the surface		
9 5/8"	1821'		Ann	ulus Pressure (curre	ent - between tubing		ing and surfa	ce casing):
					0 p	si		
Tubing or production casing diameter: 5 1/2"	Tubing or prod		ls t	he annulus op	en to atmospl	here? 🛚 Ye	es 🗌 No	
Other information about the well's co	ondition:			March Principle of Physical Control Co	THE PERSON NAMED IN THE PE	AND AND THE RESEARCH SHEET	raga e e e e e e e e e e e e e e e e e e	Physical (St.) philysty (1617 Section Makes of Personal Va
						RECEIV	/FD	
						HEVEIV	ED	
-						NOV 09	2017	
						DEP SWDC		
						OIL & GAS		
		n accordance with 25 e. Use additional shee						
		sary for DEP to make					d Delow a	iiu aiiy
Provide certification that one of the following	ng applies (check	one):						
Significant reserves remain in place and I plan to return the well to production.								
The well will be used for:	Disposal [☐ Storage ☐ Obse	ervat	ion 🗌 Injec	tion – Recovery	Other (describe)	
The well will be used for.	,						,,	
This well will be returned to us	e in: Month	: March		Year: 201	8			
State your plan for future use of the well.								
Well is currently Shut-In Pending pipeline construction, which is set to begin Fall 2017								
					*			
					1			
Signature of Applicant	(Well Ope	erator)			DEP US	E ONLY		
Signature 11-01	-	Date	X	Approved		enied	ח	ate
around	- ATTAC IN CONTROL OF ATTACACHE AND ADDRESS OF A STATE	9-20-17		DEP Manage	Comment of the Commen	- WITTER	\ \	NIC
Print or type signer's			100	(DEI WIEILISGE	oi).		1.1	Like
name and title: CLAYTON H	ILL- VP OF	PROPUTION (_				- 111	<u> </u>
RAA 11/15/2017			100	TC- SAL	Acord 11	1/12		



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Master Aut	h 865646
DEP U	SE ONLY
Auth#	APS#
12010221	954861
Site # 739411	738664
Client #	SF # 1035636
304479	1035637

Application for Inactive Well Status

Well Operator	DEP Client ID #	Well Permit or Registration Number					
LPR Energy, LLC	304679	37-051-24429					
Address		Well Farm Name					
2 E. Market Street, Suite 1		Polk Unit	2H				
City	State Zip Code	County Municipality	/				
Clearfield	PA 16830	Fayette Wharton	n				
Phone Fax	Bond Instrument No.	Is this an application for annual					
8147656300 814765	6305 282973, 282950, 9	40 extension of inactive status?	Yes □ No				
of the Well §§ 78.102(i), and other inf	(2)(i) or (ii) and (3). Use additional ormation describing well casing, ce	satisfies the criteria for approval of inactive stat sheets if necessary. If available, attach well n ment, equipment, and any other pertinent infor	ecords, driller's logs,				
	Dil Combination Oil & Gas	_ ,	posal				
Casing Diameters: 20" Conductor	Casing Lengths:	Type and amount of cement (sacks) used for surface casin	ng:				
	60'	454 sacks of Class A1	Late No. Joseph Ac				
13 5/8" Surface	589'	Tubing or Production Casing Pressure If an oil well, st (current): 0 psi fluid in the surf	tate the depth to face casing:				
9 5/8"	1821'	Annulus Pressure (current - between tubing or production of D psi	casing and surface casing):				
Tubing or production casing diameter: 5 1/2"	Tubing or production	Is the annulus open to atmosphere?	Yes No				
Other information about the well's co	casing length: 13647'						
		RECEI NOV 0 9 DEP SWI OIL & G/	2017				
of the Well within a rea other inform	asonable time. Use additional shee nation necessary for DEP to make a	Pa. Code § 78.102(4), explaining the intended ts if necessary. Provide the information reques a determination on inactive status for this well. to production.					
The well will be used for:	Disposal Storage Obse	ervation	er (describe)				
This well will be returned to us	se in: Month: March	Year: 2018					
State your plan for future use of the	well		200				
Well is currently Shut-In Pending pipeline construction, which is set to begin Fall 2017							
The second section of the second section of the sec							
Signature of Applicant	(Well Operator)	DEP USE ONLY					
Signature 11-01	Date	X Approved Denied	Date				
- Carotte	9-20-17	by (DEP Manager):					
Print or type signer's_		OF (PET MIDLEGET).	11-11-				
name and title: CLAYTON H	ILL- VP OF PROPULTION		- 111/391				
RAA 11/15/2017	,-	OCRS-Alle Lamord 16/16/12					