



**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT**

DEP USE ONLY	
Auth No. <b>1387767</b>	APS No.# <b>973428</b>
Site No. <b>826949</b>	PF No. <b>828040</b>
Client No. <b>279986</b>	SF No. <b>1263132</b>

## APPLICATION FOR INACTIVE WELL STATUS

Well Operator <b>EQT CHAP LLC</b>		DEP Client ID No. <b>279986</b>	Well Permit or Registration No. <b>051-24674</b>	
Address <b>400 Woodcliff Drive</b>			Well Farm Name <b>KOVACH B</b>	Well No. <b>M03H</b>
City <b>Canonsburg</b>	State <b>PA</b>	Zip Code <b>15317</b>	County <b>Fayette</b>	Municipality <b>German Twp.</b>
Telephone No. <b>724-746-9073</b>	Fax No. <b>412-395-2974</b>	Bond Instrument No. <b>12754</b>	Is this an application for annual extension of inactive status? <input type="checkbox"/> Yes <input type="checkbox"/> No	
			Check here if this application is being submitted for conditional inactive status in association with longwall mining: <input type="checkbox"/>	

### Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

**Well Type:** ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: <b>30"</b>	Casing Lengths: <b>40'</b>	Type and amount of cement (sacks) used for surface casing: <b>CLASS A / 1056 SKS</b>	
<b>20"</b>	<b>604'</b>	Tubing or Production Casing Pressure (current): <b>0 psi</b>	If an oil well, state the depth to fluid in the surface casing: <b>N/A</b>
<b>13-3/8"</b>	<b>706'</b>		
<b>9-5/8"</b>	<b>2565'</b>	Annulus Pressure (current - between tubing or production casing and surface casing): <b>0 psi</b>	
Tubing or production casing diameter: <b>N/A</b>	Tubing or production casing length: <b>N/A</b>	Are all annuli open to atmosphere? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Other information about the well's condition: **Well was drilled to 7,027 ftMD / 6,940 ftTVD. The 9-5/8" casing was run to 2,565' and cemented to surface with 965 sks Class A cement. The well is shut in awaiting a rig to drill the curve and lateral sections of the well. Please refer to the attached supporting documentation for more information on the well's current condition.**

### Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

**Provide estimate of reserves: MMcf: 32,793 Bbls: 0**

The well will be used for:      The well will be used for:

**This well will be returned to use in: Month: 02**

**Year: 2024**

State your plan for future use of the well.

**This well was previously spud by Chevron before EQT acquired this and other assets in December of 2020. The area this well is located has extensive geological faulting. EQT plans to begin operations on other geologically complex wells in the area beginning in mid-2022 before resumption of drilling of this well in August of 2023. The time between the 2022 development and this will enable EQT to apply technical learnings to the Kovach operations. Frac is planned to follow in December of 2023 with a projected turn-in-line of February 2024.**



## Conditional Inactive Status Checklist

For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*.

Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure   
 ☐ Temporary Inactivation Well Schematic   
 ☐ General Specifications for Cements/Gels  
☐ Current Well Record and Completion Report   
 ☐ Well Location Plat   
 ☐ Electrical/Mechanical Well Logs  
☐ Graphical Production History Summary   
 ☐ Well Re-entry Procedure   
 ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

### Signature of Applicant (Well Operator)

Signed by:

Date

John Zavatchan Jr

2/10/22

Print or type signer's  
name and title:

John Zavatchan - Project Specialist -  
Permitting

### DEP USE ONLY

☒ Approved

☐ Denied

Date

by (DEP Manager)



03/30/2022





# **EQT PRODUCTION**

**Fayette County Chevron NAD27**

**Kovach B**

**M03H**

**Wellbore #1**

**Design: Kovach M03H As Drilled**

## **Standard Survey Report**

**08 December, 2021**





# EQT

## Survey Report

<b>Database:</b>	EDM_Definitive	<b>Local Co-ordinate Reference:</b>	Well M03H
<b>Company:</b>	EQT PRODUCTION	<b>TVD Reference:</b>	KB@24 @ 1302.00usft
<b>Project:</b>	Fayette County Chevron NAD27	<b>MD Reference:</b>	KB@24 @ 1302.00usft
<b>Site:</b>	Kovach B	<b>North Reference:</b>	True
<b>Well:</b>	M03H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Kovach M03H As Drilled		

<b>Project</b>	Fayette County Chevron NAD27		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Pennsylvania South 3702		

<b>Site</b>	Kovach B		
<b>Site Position:</b>		<b>Northing:</b>	220,332.05 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	1,409,588.31 usft
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "
		<b>Latitude:</b>	39.92
		<b>Longitude:</b>	-79.86
		<b>Grid Convergence:</b>	-1.37 °

<b>Well</b>	M03H		
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b> 220,358.85 usft
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b> 1,409,601.05 usft
<b>Position Uncertainty</b>	0.00 usft	<b>Wellhead Elevation:</b>	0.00 usft
		<b>Latitude:</b>	39.918933
		<b>Longitude:</b>	79.854993°W
		<b>Ground Level:</b>	1,278.00 usft

<b>Wellbore</b>	Wellbore #1		
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>
	User Defined	3/19/2018	-9.32
			<b>Dip Angle (°)</b> 66.83
			<b>Field Strength (nT)</b> 52,113.13666932

<b>Design</b>	Kovach M03H As Drilled		
<b>Audit Notes:</b>			
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL
		<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>
	0.00	0.00	0.00
			<b>Direction (°)</b> 185.27

<b>Survey Program</b>	<b>Date</b>	12/8/2021		
<b>From ( )</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.00	7,027.00	MWD (Wellbore #1)	MWD c	MWD - Standard c

<b>Survey</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>Subsea Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>
0.00	0.00	0.00	0.00	-1,302.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.88	71.95	100.00	-1,202.00	0.24	0.73	-0.30	0.88	0.88	0.00
125.00	0.87	70.65	124.99	-1,177.01	0.36	1.09	-0.46	0.09	-0.04	-5.20
150.00	1.12	86.83	149.99	-1,152.01	0.44	1.51	-0.57	1.49	1.00	64.72
175.00	1.47	92.04	174.98	-1,127.02	0.44	2.08	-0.63	1.48	1.40	20.84
200.00	1.61	105.98	199.97	-1,102.03	0.33	2.74	-0.58	1.59	0.56	55.76
225.00	1.50	112.15	224.96	-1,077.04	0.11	3.38	-0.42	0.80	-0.44	24.68
250.00	1.49	122.18	249.96	-1,052.04	-0.19	3.96	-0.18	1.05	-0.04	40.12
275.00	1.57	125.64	274.95	-1,027.05	-0.56	4.51	0.14	0.49	0.32	13.84





# EQT

## Survey Report

<b>Database:</b>	EDM_Definitive	<b>Local Co-ordinate Reference:</b>	Well M03H
<b>Company:</b>	EQT PRODUCTION	<b>TVD Reference:</b>	KB@24 @ 1302.00usft
<b>Project:</b>	Fayette County Chevron NAD27	<b>MD Reference:</b>	KB@24 @ 1302.00usft
<b>Site:</b>	Kovach B	<b>North Reference:</b>	True
<b>Well:</b>	M03H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Kovach M03H As Drilled		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
300.00	1.36	124.52	299.94	-1,002.06	-0.93	5.03	0.46	0.85	-0.84	-4.48
325.00	1.28	123.47	324.93	-977.07	-1.25	5.51	0.74	0.33	-0.32	-4.20
350.00	1.28	124.14	349.93	-952.07	-1.56	5.97	1.00	0.06	0.00	2.68
375.00	1.19	124.46	374.92	-927.08	-1.86	6.42	1.26	0.36	-0.36	1.28
400.00	1.36	121.31	399.91	-902.09	-2.16	6.89	1.52	0.74	0.68	-12.60
425.00	1.32	121.70	424.91	-877.09	-2.47	7.38	1.78	0.16	-0.16	1.56
450.00	1.23	127.13	449.90	-852.10	-2.78	7.84	2.05	0.60	-0.36	21.72
475.00	1.38	129.98	474.89	-827.11	-3.14	8.29	2.36	0.65	0.60	11.40
500.00	1.42	130.92	499.89	-802.11	-3.53	8.75	2.71	0.18	0.16	3.76
525.00	1.46	127.18	524.88	-777.12	-3.93	9.24	3.06	0.41	0.16	-14.96
550.00	1.53	132.70	549.87	-752.13	-4.35	9.74	3.43	0.64	0.28	22.08
575.00	1.57	132.55	574.86	-727.14	-4.81	10.24	3.85	0.16	0.16	-0.60
600.00	1.66	122.56	599.85	-702.15	-5.23	10.80	4.22	1.18	0.36	-39.96
625.00	1.97	120.50	624.84	-677.16	-5.65	11.47	4.57	1.27	1.24	-8.24
650.00	2.44	113.23	649.82	-652.18	-6.07	12.33	4.91	2.18	1.88	-29.08
669.00	2.65	102.87	668.80	-633.20	-6.33	13.13	5.10	2.66	1.11	-54.53
784.00	3.15	109.47	783.65	-518.35	-7.98	18.70	6.22	0.52	0.43	5.74
815.00	3.33	111.42	814.61	-487.39	-8.59	20.34	6.68	0.68	0.58	6.29
878.00	3.09	111.54	877.51	-424.49	-9.88	23.62	7.67	0.38	-0.38	0.19
971.00	2.39	109.78	970.40	-331.60	-11.46	27.78	8.86	0.76	-0.75	-1.89
1,064.00	1.38	110.29	1,063.35	-238.65	-12.50	30.66	9.63	1.09	-1.09	0.55
1,157.00	0.84	137.97	1,156.33	-145.67	-13.40	32.16	10.38	0.80	-0.58	29.76
1,251.00	0.69	187.37	1,250.32	-51.68	-14.47	32.55	11.42	0.70	-0.16	52.55
1,344.00	0.88	176.24	1,343.31	41.31	-15.74	32.53	12.68	0.26	0.20	-11.97
1,438.00	1.19	152.51	1,437.30	135.30	-17.32	33.02	14.22	0.56	0.33	-25.24
1,532.00	2.28	151.58	1,531.26	229.26	-19.83	34.36	16.59	1.16	1.16	-0.99
1,625.00	3.79	172.22	1,624.12	322.12	-24.51	35.66	21.13	1.98	1.62	22.19
1,719.00	4.95	177.82	1,717.85	415.85	-31.64	36.24	28.17	1.31	1.23	5.96
1,812.00	4.51	181.44	1,810.53	508.53	-39.30	36.30	35.80	0.57	-0.47	3.89
1,906.00	5.09	190.01	1,904.20	602.20	-47.10	35.48	43.64	0.98	0.62	9.12
2,001.00	5.57	191.83	1,998.79	696.79	-55.77	33.80	52.42	0.54	0.51	1.92
2,095.00	5.65	193.24	2,092.34	790.34	-64.74	31.81	61.54	0.17	0.09	1.50
2,188.00	5.26	194.91	2,184.92	882.92	-73.31	29.66	70.28	0.45	-0.42	1.80
2,282.00	4.36	194.35	2,278.59	976.59	-80.94	27.67	78.05	0.96	-0.96	-0.60
2,375.00	4.27	190.98	2,371.33	1,069.33	-87.76	26.13	84.99	0.29	-0.10	-3.62
2,469.00	4.29	193.00	2,465.06	1,163.06	-94.62	24.67	91.95	0.16	0.02	2.15
2,554.00	4.12	194.18	2,549.84	1,247.84	-100.68	23.21	98.12	0.22	-0.20	1.39
2,609.00	4.15	191.80	2,604.69	1,302.69	-104.54	22.32	102.05	0.32	0.05	-4.33
2,703.00	4.71	189.42	2,698.41	1,396.41	-111.68	20.99	109.28	0.63	0.60	-2.53
2,796.00	6.19	194.70	2,790.99	1,488.99	-120.30	19.10	118.03	1.68	1.59	5.68
2,889.00	7.55	194.74	2,883.32	1,581.32	-131.06	16.27	129.01	1.46	1.46	0.04
2,985.00	7.86	195.42	2,978.45	1,676.45	-143.48	12.92	141.69	0.34	0.32	0.71





# EQT Survey Report

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Project:	Fayette County Chevron NAD27	MD Reference:	KB@24 @ 1302.00usft
Site:	Kovach B	North Reference:	True
Well:	M03H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Kovach M03H As Drilled		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,078.00	9.71	191.81	3,070.36	1,768.36	-157.29	9.62	155.74	2.07	1.99	-3.88
3,172.00	11.08	189.46	3,162.81	1,860.81	-173.96	6.51	172.63	1.53	1.46	-2.50
3,265.00	10.87	188.25	3,254.11	1,952.11	-191.45	3.79	190.30	0.34	-0.23	-1.30
3,359.00	8.77	189.78	3,346.73	2,044.73	-207.29	1.30	206.29	2.25	-2.23	1.63
3,453.00	8.36	189.28	3,439.68	2,137.68	-221.10	-1.02	220.25	0.44	-0.44	-0.53
3,546.00	8.15	187.51	3,531.72	2,229.72	-234.30	-2.97	233.58	0.35	-0.23	-1.90
3,639.00	7.86	184.39	3,623.81	2,321.81	-247.18	-4.32	246.53	0.56	-0.31	-3.35
3,733.00	7.45	181.35	3,716.98	2,414.98	-259.68	-4.96	259.04	0.61	-0.44	-3.23
3,826.00	7.50	184.89	3,809.19	2,507.19	-271.76	-5.62	271.12	0.50	0.05	3.81
3,920.00	7.71	187.79	3,902.36	2,600.36	-284.11	-6.99	283.56	0.47	0.22	3.09
4,013.00	7.57	186.71	3,994.53	2,692.53	-296.38	-8.56	295.91	0.22	-0.15	-1.16
4,107.00	8.64	189.85	4,087.59	2,785.59	-309.49	-10.49	309.14	1.23	1.14	3.34
4,201.00	9.67	190.84	4,180.39	2,878.39	-324.20	-13.18	324.04	1.11	1.10	1.05
4,294.00	9.98	190.46	4,272.03	2,970.03	-339.79	-16.11	339.84	0.34	0.33	-0.41
4,388.00	9.92	189.31	4,364.62	3,062.62	-355.79	-18.90	356.02	0.22	-0.06	-1.22
4,481.00	9.31	187.56	4,456.31	3,154.31	-371.16	-21.19	371.53	0.73	-0.66	-1.88
4,575.00	10.36	187.74	4,548.93	3,246.93	-387.07	-23.32	387.57	1.12	1.12	0.19
4,668.00	10.39	186.51	4,640.41	3,338.41	-403.69	-25.40	404.31	0.24	0.03	-1.32
4,764.00	9.74	185.67	4,734.93	3,432.93	-420.37	-27.18	421.09	0.69	-0.68	-0.88
4,858.00	9.48	184.19	4,827.61	3,525.61	-436.00	-28.54	436.78	0.38	-0.28	-1.57
4,951.00	9.03	182.66	4,919.40	3,617.40	-450.93	-29.43	451.73	0.55	-0.48	-1.65
5,045.00	8.91	183.89	5,012.25	3,710.25	-465.56	-30.27	466.37	0.24	-0.13	1.31
5,139.00	9.02	184.85	5,105.10	3,803.10	-480.17	-31.39	481.02	0.20	0.12	1.02
5,232.00	9.45	188.31	5,196.90	3,894.90	-494.99	-33.11	495.93	0.75	0.46	3.72
5,326.00	9.42	187.20	5,289.63	3,987.63	-510.25	-35.19	511.33	0.20	-0.03	-1.18
5,419.00	9.18	184.70	5,381.40	4,079.40	-525.20	-36.75	526.35	0.51	-0.26	-2.69
5,513.00	8.92	184.37	5,474.23	4,172.23	-539.94	-37.92	541.14	0.28	-0.28	-0.35
5,606.00	10.09	186.20	5,565.95	4,263.95	-555.23	-39.35	556.49	1.30	1.26	1.97
5,700.00	10.41	186.63	5,658.45	4,356.45	-571.85	-41.22	573.21	0.35	0.34	0.46
5,793.00	10.00	186.36	5,749.98	4,447.98	-588.22	-43.08	589.69	0.44	-0.44	-0.29
5,887.00	10.06	189.46	5,842.55	4,540.55	-604.43	-45.34	606.04	0.58	0.06	3.30
5,981.00	10.18	186.73	5,935.09	4,633.08	-620.78	-47.66	622.53	0.53	0.13	-2.90
6,074.00	10.81	187.41	6,026.53	4,724.53	-637.59	-49.75	639.46	0.69	0.68	0.73
6,168.00	11.22	187.28	6,118.80	4,816.80	-655.40	-52.04	657.41	0.44	0.44	-0.14
6,262.00	12.11	187.33	6,210.85	4,908.85	-674.25	-54.46	676.40	0.95	0.95	0.05
6,355.00	11.54	189.34	6,301.88	4,999.88	-693.10	-57.21	695.43	0.76	-0.61	2.16
6,449.00	10.87	191.20	6,394.09	5,092.09	-711.08	-60.46	713.62	0.81	-0.71	1.98
6,542.00	9.36	190.84	6,485.64	5,183.64	-727.11	-63.59	729.87	1.63	-1.62	-0.39
6,636.00	9.16	186.58	6,578.42	5,276.42	-742.05	-65.88	744.96	0.76	-0.21	-4.53
6,730.00	10.38	188.95	6,671.05	5,369.05	-757.85	-68.06	760.89	1.37	1.30	2.52
6,824.00	8.73	185.61	6,763.75	5,461.75	-773.31	-70.07	776.48	1.85	-1.76	-3.55
6,917.00	9.23	187.44	6,855.61	5,553.61	-787.73	-71.73	790.99	0.62	0.54	1.97
Final Survey=6980' MD/ 6918' TVD										





**EQT**  
Survey Report

Database:	EDM_Definitive	Local Co-ordinate Reference:	Well M03H
Company:	EQT PRODUCTION	TVD Reference:	KB@24 @ 1302.00usft
Project:	Fayette County Chevron NAD27	MD Reference:	KB@24 @ 1302.00usft
Site:	Kovach B	North Reference:	True
Well:	M03H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Kovach M03H As Drilled		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,980.00	8.08	189.34	6,917.89	5,615.89	-797.11	-73.10	800.46	1.88	-1.83	3.02
Projection to Current BHL=7027' MD/ 6964' TVD - Kovach SE2 G - Kovach SE2 H - Kovach SE2 D - Kovach SE2 LP - Kovach SE2 I - Kovach										
7,027.00	8.08	189.34	6,964.42	5,662.42	-803.63	-74.17	807.05	0.00	0.00	0.00

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
6,980.00	6,917.89	-797.11	-73.10	Final Survey=6980' MD/ 6918' TVD	
7,027.00	6,964.42	-803.63	-74.17	Projection to Current BHL=7027' MD/ 6964' TVD	

Checked By: _____	Approved By: _____	Date: _____
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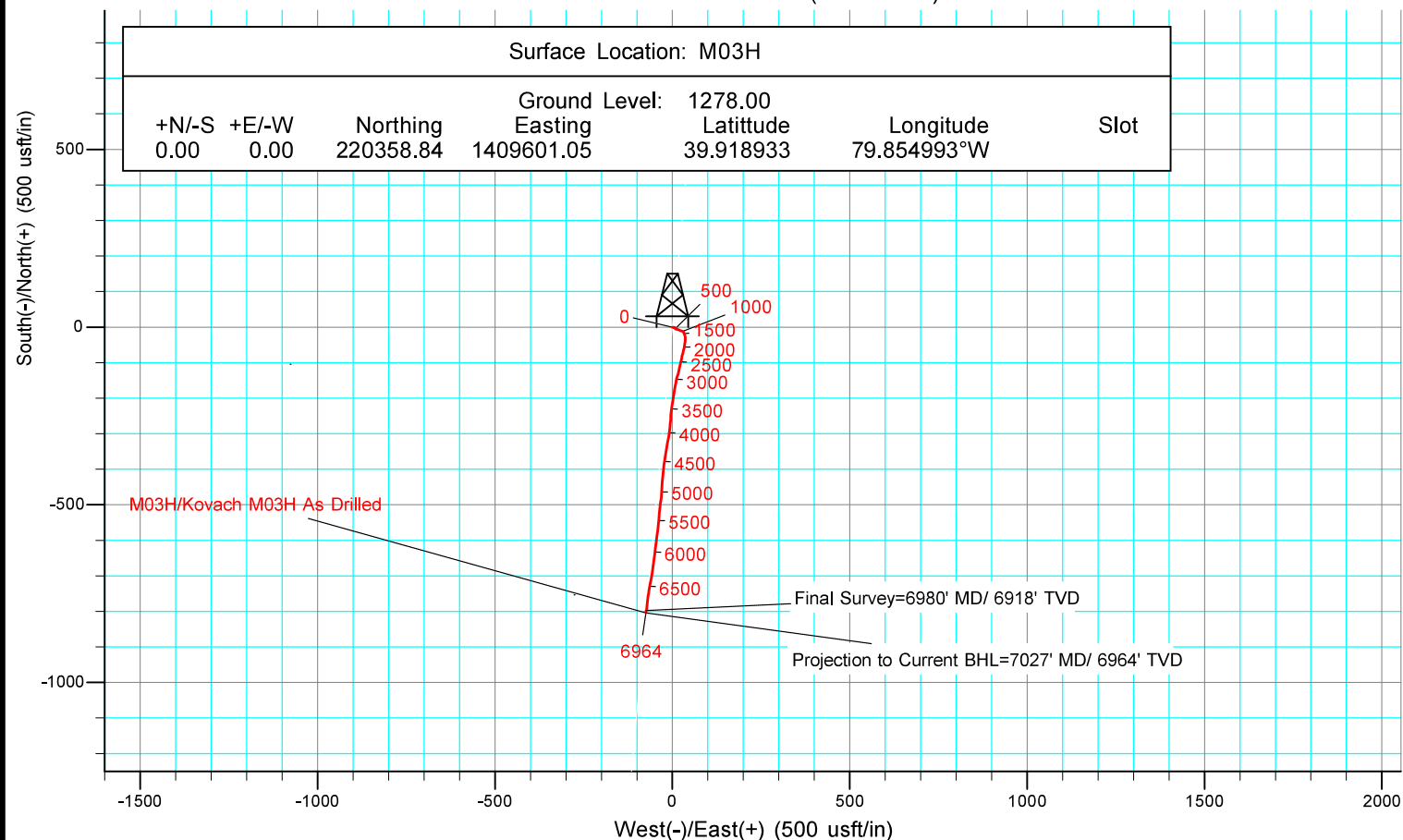
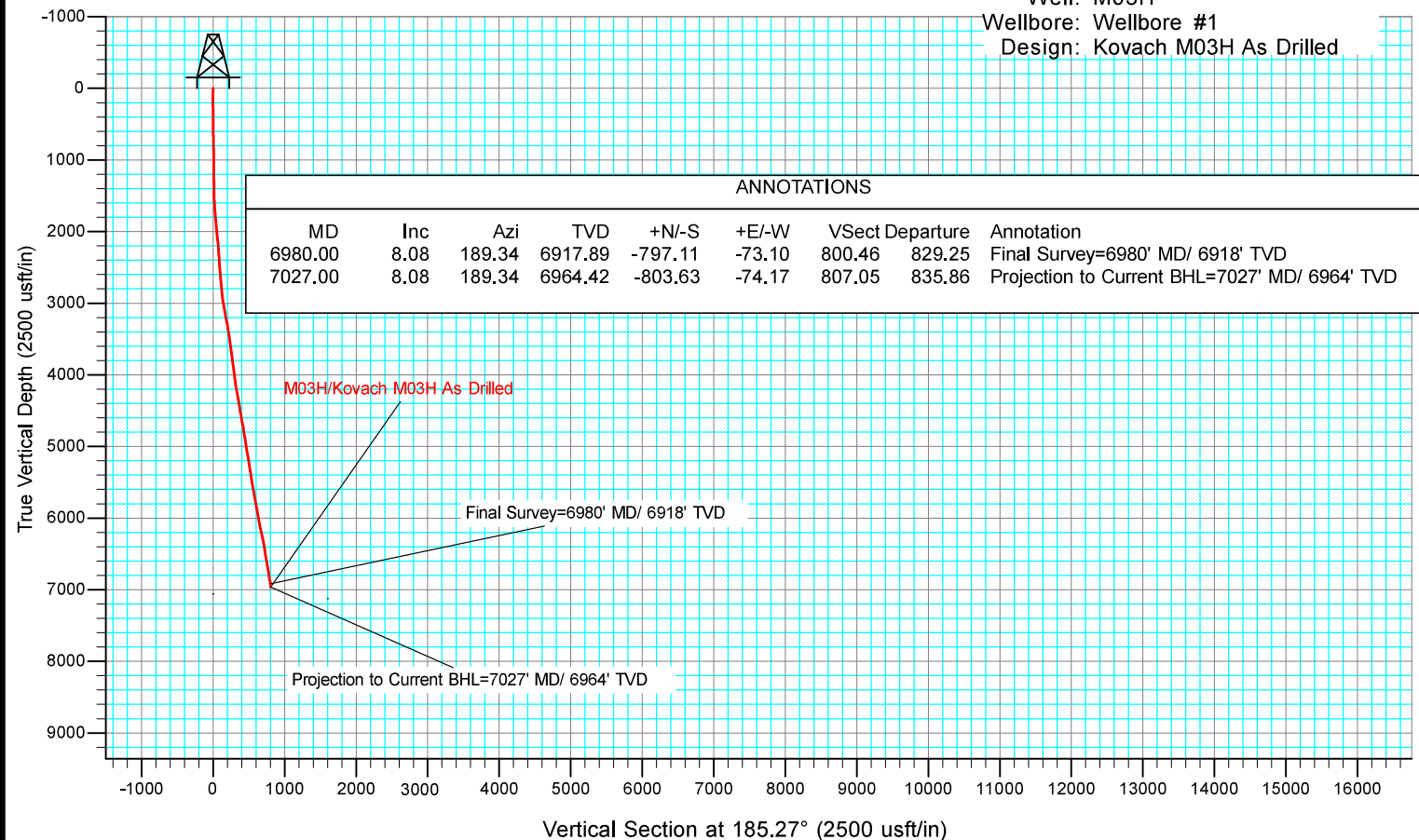




# EQT PRODUCTION

KB Elevation= KB@24 @ 1302.00usft  
Ground Elevation= 1278.00  
All measurements were taken from KB Elevation

Project: Fayette County Chevron NAD27  
Site: Kovach B  
Well: M03H  
Wellbore: Wellbore #1  
Design: Kovach M03H As Drilled

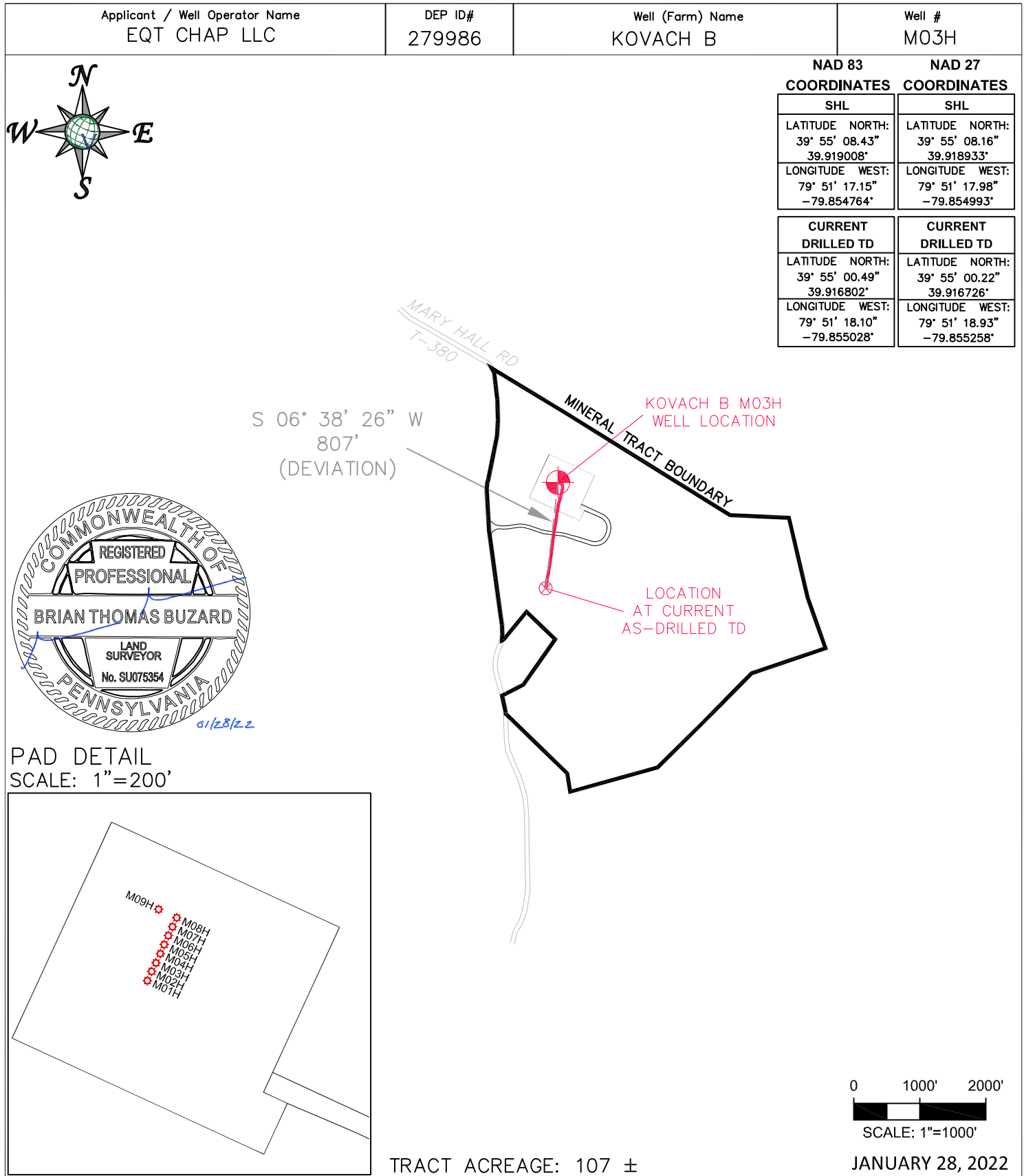




## WELL LOCATION PLAT

## Page 3 Plan View of Deviated Well Bore

If well has a lateral other than vertical show the bottom hole location on the plat drawing as  $\otimes$  and include the Coordinates in the provided section at the bottom of the drawing area. The top hole and bottom hole locations are to be connected by a bolded line this is to depict the proposed courses of the actual wellbore to be drilled.



AS-DRILLED