



August 12, 2021

Via Email

Pennsylvania Department of Environmental Protection
Bureau of Oil & Gas Management
400 Waterfront Drive
Pittsburgh, PA 15222

RE: Notice of Intention by Well Operator to Plug a Well
Frazee Lumber Co 603923
Permit Number 37-051-00128
Georges Township, Fayette County, Pennsylvania

Dear DEP Recipient,

Please find attached the following documentation:

- Completed Form 8000-FM-OOGM0005 "Notice of Intention by Well Operator to Plug a Well"
- Plugging Prognosis
- Form 8000-PM-OOGM0002 "Well Location Plat"
- Available Well Record and/or Completion Report
- Coal Party Proof of Notification

Pursuant to the COA between EQT Production Company and the Department of Environmental Protection we are submitting a group of wells to be plugged in Q3 of 2021. Notice will be given to the appropriate inspector at least 72 hours prior to commencement of plugging.

If you need further information regarding this submittal, feel free to contact me at 412-660-0654 or bshrum@eqt.com

Best Regards,


A handwritten signature in blue ink, appearing to read 'BS' or 'BShrum', written over a light blue circular stamp.

Becky Shrum
Project Specialist - Permitting

	DEP USE ONLY	
Auth. No. 1365131		U.S. Well

<input checked="" type="checkbox"/> Well Operator <input type="checkbox"/> Coal Operator			OGO No.	U.S. Well No. (Permit / Reg)	Date Drilled (If known)
			61555	37-051-00128	7/21/1949
Name EQT Production Company			Well Farm Name Frazee Lumber Co		
Address		Telephone No.	Well No.	Well Serial No.	
400 Woodcliff Drive		724-271-7314	603923		
City	State	Zip Code	County		
Canonsburg	PA	15317	Fayette		
<input type="checkbox"/> Agent (contractor) acting on behalf of the operator named above.			Municipality		
			Georges Township		
Address		Telephone No.	Latitude (DD)	Longitude (DD)	
			39.761181	- 79.728006	
City	State	Zip Code	<i>Attach well record if not previously submitted.</i>		

Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee Name Commonwealth of Pennsylvania for the use of the Pennsylvania Game Commission Address 2001 Elmerton Avenue City, State, Zip Code Harrisburg, PA 17105 Telephone No. _____ Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee Name Address City, State, Zip Code Telephone No. _____ Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee Name Address City, State, Zip Code Telephone No. _____ Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>

Checklist and Additional Attached Information		Signature of Applicant (Operator or Agent)	
<input checked="" type="checkbox"/>	Location Plat	Signature	Date
<input type="checkbox"/>	Current Well Record		7/28/2021
<input checked="" type="checkbox"/>	Available Well Record	Print or Type Signer's Name and Title	
<input checked="" type="checkbox"/>	Application for Approval of Alternate Method of Plugging	Erin Spine - Supervisor - Subsurface Permitting	
<input type="checkbox"/>	Mine - Through		
<input type="checkbox"/>	Other, describe:		

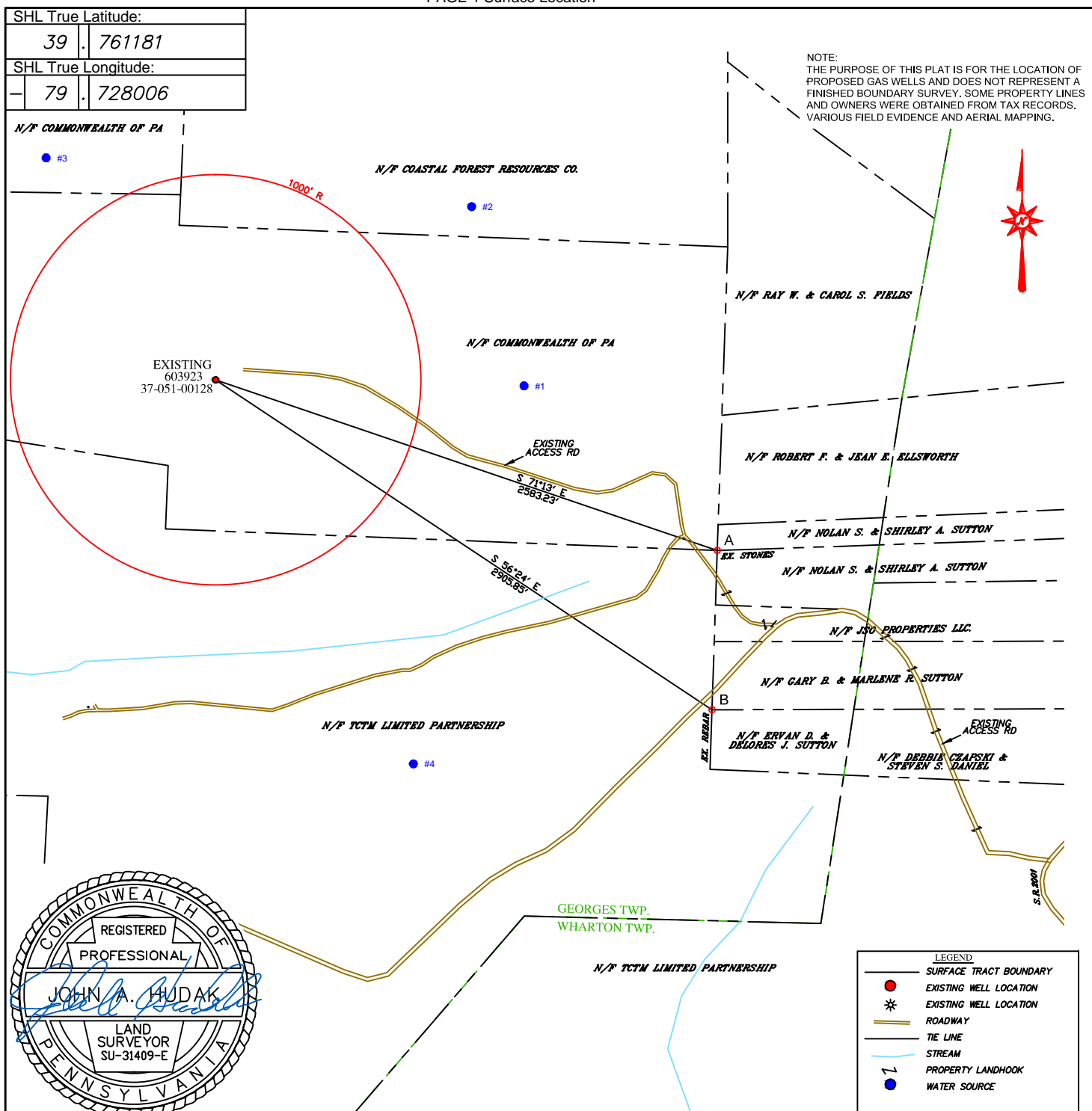
		DEP USE ONLY			
If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.		Notice acknowledged by _____ Date DEP Rep. _____ (Signature) _____ 8-23-2021		Geologist MV	
		(Print Name) MELISSA VISNIKAR		Date 8-23-2021	

<input type="checkbox"/> Applicant <input type="checkbox"/> Oil and Gas Inspector <input type="checkbox"/> Mine Inspector	Date Received in DEP Office Plugging must begin within 30 days of: 8/12/21
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COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT
WELL LOCATION PLAT
PAGE 1 Surface Location

DEP USE ONLY	Auth ID#	G:
	Permit #	C:
	Project #	



Applicant / Well Operator Name: EQT PRODUCTION COMPANY		DEP ID#: 146983		Well(Farm) Name: FRAZEE LUMBER CO.		Well # 603923		Serial #	
Address: 400 WOODCLIFF DRIVE, CANONSBURG, PA 15317				County: FAYETTE		Municipality: GEORGES TOWNSHIP		Well Type: GAS	
911 address of well site: N/A				USGS 71/2 Quadrangle Map Name: BROWNFIELD		Map Section: 7		Surface Elevation 2598 ft.	
Surveyor or Engineer: JOHN A. HUDAK SU - 031409-E		Phone #: 724-354-4772		Dwg. #: 14-41-0014		Date: 07/22/21		Scale: 1"=700'	
						Tract Acreage: +/-141.0 AC.			
Lat. & Long Metadata Method: GPS		Accuracy: +/- 3' ft.		Datum: NAD 83		Elevation Metadata Method: GPS		Accuracy: +/- 3' ft.	
						Datum: NAD 83		Survey Date: 11-18-16	

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is 1-866-255-5158.

-2-

Plugging Prognosis:

Frazee Lumber #6, 592196

Well UID – L-007758

API # 37-051-00128

Georges Twp., Fayette County

By: J. Alan Reken

Date: 1/4/2021

Current Status:

Elevation: 2588'

TD: 10,312' (Plugged back to 7257')

13" casing @ 72', Sanded in.

10" casing @ 850'

8 1/4" casing @ 2387'

7" casing @ 7123', Cemented.

5.5" casing @ 7250', Cemented.

Fresh Water @ 145'-50', 198'

Coal @ N/A

Brine Water @ 2,250', 4,840'

Oil @ N/A

Gas @ 4,826', 6,767', 6,773', 6,778', 6,785', 6,806', 6,817', 7,060', 7,194'

1. Notify State Oil and Gas Inspector **Matthew Woods @ 412-225-0743**, 48 hours in advance of commencement of plugging operations.

2. MIRU rig. Begin plugging and abandonment operations.

3. **Conduct Tailgate Safety Meeting. Complete JSA's as required.**

4. **Excavate around well head to attempt to expose any casing(s) covered by earth. Determine the possible presence of any valves. Ensure containment is secure around well head.**

5. Check pressures on all casings with a gauge. Blow down the well into a grounded tank with a secure line.

6. RIH w. tools to check TD on 5.5" casing. Report results to DEP and EQT.

7. Load hole from TD to surface w. 6% gel water. RIH w. wireline. Run CBL/CCL on 5.5", TD to surface. Report results to EQT.

8. **Request** approval to set CIBP in 5.5" casing based on results of CBL/CCL according to cement top and an appropriate distance from a collar. **If gauge ring run in 5.5" will not allow for CIBP, Proceed to RIH w. work string to set 600' solid, Class A cement plug.**

9. TIH w. tubing. Set at least a 200' solid Class A cement plug on top of CIBP, **IF Set.** TOOH w.

tubing. Allow cement to set.

10. Hook onto 5.5" casing. Pull stretch as needed (Have a casing spear on site in the event collar integrity is poor). **RU wireline, RIH w. Free-point tool, beginning @ indicated TOC according to CBL. Run FP up hole until 100% FP is indicated.**

11. RIH w. wireline. Cut 5.5" casing @ indicated Free-point.

12. Hook onto 5.5" casing. Exert a pulling force of 120% of SW or 5K over SW, whichever is greater. POOH w. 5.5" casing.

13. RIH w. work string. Set 400' (**200' above, 200' below**) 5.5" casing cut. TOOH w. work string. Allow cement to set.

14. **Request** approval to set CIBP in 7" casing based on results of CBL/CCL according to cement top and an appropriate distance from a collar. **If gauge ring run in 7" will not allow for CIBP, Proceed to RIH w. work string to set 600' solid, Class A cement plug.**

15. TIH w. tubing. Set at least a 200' solid Class A cement plug on top of CIBP, **IF Set**. TOOH w. tubing. Allow cement to set.

16. Hook onto 7" casing. Pull stretch as needed (Have a casing spear on site in the event collar integrity is poor). **RU wireline, RIH w. Free-point tool, beginning @ indicated TOC according to CBL. Run FP up hole until 100% FP is indicated.**

17. RIH w. wireline. Cut 7" casing @ indicated Free-point.

18. Hook onto 7" casing. Exert a pulling force of 120% of SW or 5K over SW, whichever is greater. POOH w. 7" casing.

19. RIH w. work string. Set 400' (**200' above, 200' below**) 7" casing cut. TOOH w. work string. Allow cement to set.

20. RIH w. wireline. Run CBL/CCL on 8 1/4" casing, TD to surface. Report results of CBL to DEP and EQT. Determine feasibility of a recovery attempt on casing based on results of CBL. Hook onto 8 1/4" casing. Exert a pulling force of 120% of SW or 5K over SW, whichever is greater. POOH w. 8 1/4" casing. **If casing does not pull, contact EQT/DEP for perforation schedule.**

21. TIH w. tubing to 100' below 8 1/4" casing seat. Set solid 500' Class A cement plug, (100' below, 400' above casing shoe). TOOH w. tubing. Allow cement to set.

22. Hook onto 10" casing. Exert a pulling force of 120% of SW or 5K over SW, whichever is greater.

23. TIH w. tubing to 100' below 10" casing seat. Set solid 200' Class A cement plug, (100' below, 100' above casing shoe). TOOH w. tubing. Allow cement to set.

24. Bale hole dry to surface. **Fill casing to surface with pea gravel.**

25. Install a 2" vent pipe at surface extending at least 72" AGL with date plugged, API number, company name affixed to vent pipe.

26. Rig Down, Move off.

SITE DEMOGRAPHICS			
STATE:		COUNTY:	
SITE NAME:		WELL #:	
COORDINATES:			
DIRECTIONS:			

COUNTY EMERGENCY SERVICES	
<u>??? County 911 Emergency Dispatch Center</u> - For Police, Fire, Ambulance	EMERGENCY 9-1-1 10-digit
<u>???? County Department of Public Safety</u> Director:	10-digit Office:
<u>Nearest Hospital:</u>	

STATE DEP CONTACT

EQT CONTACTS	
EQT 24-Hour	1-800-926-1759
EQT Water Tower	412-395-7013
EQT Plugging Team Leader - Joshua Horvath	O: 412-553-7767 C: 412-290-2845
EQT Manager Plugging Operations - Douglas (Beau) Fry	O: 304-348-3874 C: 304-552-9460
EQT Environmental - David Crayne	C: 412-398-4139
EQT Environmental- Doug Oberdorf	C: 412-228-8875
EQT Health and Safety - Scott Held	O: 724-743-4688 C: 412-463-6430

PLUGGING CONTACTS	
Rickey Green – Senior Plugging Specialist EMERGENCY ONLY Satellite: 254-241-5447	O: 304-348-3873 C: 304-377-6115
John (Alan) Reken – Senior Plugging Specialist – PA EMERGENCY ONLY Satellite: 254-241-5448	O: 724-746-9253 C: 412-930-5128
Josh Williams – Senior Plugging Specialist EMERGENCY ONLY Satellite: 254-377-2062	O: 724-271-7642 C: 412-480-7296

OTHER CONTACTS	
SPSI (Spill Kits) - Mark Slack - Josh Lindley	724-986-6574 724-579-8700
Greentree Logistics (Disposal) Margaret Williams	330-787-3641
USCG/National Response Center (NRC)	800-424-8802
CHEMTREC	Emergency 800-424-9300 Business: 800-262-8200
US DOT Pipeline & Hazardous Materials Safety Administration (PHMSA)	Pipeline: 202-366-4595 HazMat: 800-467-4922

Duller Log 051-00158-P

WELL RECORD

(Log 6 9330)

~~741-00158~~

4200' N 3745
17300' W 7940

Penna.

Name Wm. Barton #8 Co. Fayette Twp. Georges No. 159
Owner Manu. Light & Heat Contr.
Date 7/21/49 Elev. 2598' gr Product Gas Drill
Obtained by W.S. Lytle (2314 b.t. also given in 2 reports) Authority Scouts Quad. Brownfield (G) Locate by Sketch

Geol. Name	Thick-ness	From	To	Geol. Name	Thick-ness	From	To
Tully gas 6767-7060		6535	6670				
Onondaga		7100	7303	Salt		9288	955
Chert		7145		Salt		9698	972
Oriskany		7303		Gas show 7194-7257 drilled to 10312			
18 M @ 7220				Plugging back to shoot			
10 M @ 7371				Chert			
Red rock		878		After ripping casing			
Red rock		1361		gas increased from			
Tully		6448	6635	19 to 219 M			
Shale break		6486	6509	1600# 5 day R.P.			
Onondaga		7111		1670# 9 " "			
Chert		7145		219 M gas- going to shoot			
Oriskany		7307	7365				
Gas 35 M		4407	4854	Plugged back to 7257			
Salt @ 9330-84		9288		219 M F.O.F., 1670# 9 day R.P.			
Salt @ 9421-9552		9509		DT = 1870 75'			
" @ 9706-48				Dhm = 476'			
T.D.		10312		DDm = 196'			
				Dor = 58'			
				deep data?			

WELL REGISTRATION FORM

To be used for well(s) not permitted or issued drilling file numbers under Act 225, The Pennsylvania Gas Operations, Well-Drilling, Petroleum and Coal Mining Act. Supply all available information.

DER USE ONLY

Columbia Gas Transmission Corp.

Operators Name

P. O. Box 1273

Address

Charleston, WV 25325

(304) 357-2000

Telephone #

C. T. Corp System

Agent

Signature

Oliver Bldg., Mellon Square

Address

Pittsburgh, PA 15222

Telephone #

Project #

If previously assigned by Dept.

County

Fayette

Code

CUTM 7-18-86

10900' S 39° 47' 30"
5700' W 79° 42' 30"
(47)
Brownfield 7 1/2' Quad.

For Department Use Only	API/ Registration #	Municipality	Farm Name	Well #	Serial # Optional	Date Drilled	Type Well	T.D.	Casing Record Size(diam.) Length (ft.)	Type and amount of cement	Packers Size/Type/Setting/Length	Producing Horizons
051-00128	Georges	Frazee Lumber Co.	603923		7/21 1949	Gas	10312	13" - 72' 7-7123 10" - 851' 5 1/2-10020 8 1/2" - 2387'			7430'	Chert
"-00131	Georges	Frazee Lumber Co.	670927		5/8 1942	Gas	7275	10" - 466' 2-7252 8 1/2" - 2032' 7" - 6922'				Chert
"-00130	Georges	Frazee Lumber Co.	670960		2/4 1944	Gas	7510	10" - 542' 8 1/2" - 1813' 7" - 6997'				Chert
"-00129	Georges	Frazee Lumber Co.	670977		12/15 1944	Gas	7242	13" - 41' 7-6823 10" - 402' 8-5/8" - 1900'				Oriskany
"-20295	German	Benjamin & Twila Sumey	620748		12/7 1981	Gas	4010	11-3/4" - 22' 8-5/8" - 1245' 4 1/2" - 3433'	375 sx C1.A 425 sx 50/50 Poz			Balltown
"-00148	German	Julia Solomon, etal	640107		D.D. 2/ 1924	Gas	2680	8 1/2" - 1105' 2-1380 6-5/8" - 997' 4" - 1994'	100 sx C1.A	4X6-5/8/Screw Wall		Big Injun Gantz
"-00149	German	Frank Skoczlock	640105		D.D. 10/ 1924	Gas	2490	6-5/8" - 967' 2" - 1432'		2X6-5/8	1428'	50' 5th

Attachme its Needed:

- ☐ 7 1/2 minute topographic map or other description to enable the Department to find the well site on the ground
- ☐ Proof of bond or blanket bond ☐ Alternate fees in lieu of bond

☐ Driller's log (if available)

☐ Registration fee of \$15 per well or \$250 for blanket registration on well registrations submitted simultaneously for same project.

The registration number issued pursuant to this registration form shall be installed on the well in a legible, conspicuous and permanent manner within 60 days of issuance.

051-00128-10
FAY-00128

9MA3
(Taken from Record Book)

BROWNfield (G) 531

051-00128-P
WM. R. BARTON WELL # 8-3923

Georges Township, Fayette County, Pennsylvania

Manufacturers Light & Heat Company

Drilling Contractor J. A. Fox, Washington, Pennsylvania.

Drillers Harvey F. Garrison, James R. McClenathan, Floyd Wright.
Tool Dressers Charles R. Campbell, Roy G. Mitchell, John W. Keffer.

Drilling Commenced August 27, 1947. Gas Well in Chert at 7,194' -- after Drilling
Drilling Completed February 20, 1949. Was Completed.

Total Depth 10,312'. Elevation 2,588'.

Casing Run: Casing Redeemed:

13" 72' 0"
10" 850' 11"
8-1/4" 2383' 4"
7" O.D. 7130' 7"
5-1/2" O.D. 11001' 11"

13" 0' 0"
10" 0' 0"
8-1/4" 0' 0"
7" O. D. 0' 0"
5-1/2" O.D. 7700' 0" (2311' 11" Abandoned in
Plugged Hole)

OPEN FLOW: 213,507 cu. ft.

ROCK PRESSURE: 1425 LBS. IN 44 HOURS

NATURE OF STRATA

TOP BOTTOM THICKNESS

REMARKS

Soft Sand	0	72	72	72' of 13" Pipe.
Sand	72	112	40	
Slate	112	122	10	
Sand	122	170	48	Water at 145' to 150'. 4 Bailers
Slate	170	190	20	in 2 hours.
Sand	190	205	15	Water at 198'.
Slate	205	210	5	
Lime	210	234	24	
Slate	234	245	11	
Gritty Lime	245	375	130	
Slate	375	391	16	
Shells	391	482	91	
Sand	482	516	34	
Slate	516	521	5	
Lime	521	539	18	
Slate	539	543	4	
Gritty Lime	543	640	97	
Sand	640	702	62	
Slate	702	704	2	
Gritty Lime	704	890	186	851' of 10" Casing. Drilling
Red Rock and Shells	890	1055	165	Nipple 12'.
Lime Shells and Slate	1055	1230	175	
Lime Shells and Red Rock	1230	1267	37	
Sand Shells and Slate	1267	1390	123	

051-00128-P

Slate and Shells	1390	1770	380
Sand Shells	1770	1796	26
Lime Shells and Slate	1796	2243	447
Sand	2243	2275	32
Lime	2275	2567	292
Slate and Lime Shells	2567	3717	1150
Lime	3717	4115	398
Slate	4115	4126	11
Lime	4126	4140	14
Lime Shells and Slate	4140	6200	2060
Brown Shale	6200	6250	50
Dark Shale	6250	6327	77
Black Shale	6327	6535	208
Tully Lime	6535	6610	75
Slate	6610	7102	492

Water at 2,250-60'.
Run 8" Casing at 2387'.

Gas at 4,826'. Salt Water at
4,840-54'. 13½ Bailers --
Exhausted.

Gas Pockets:

6,767'
6,773'
6,778'
6,785'
6,806'
6,808'
6,817'
7,060'.

Run 7" O. D. Casing at 7,123'.
Run 30 bags of Cement around
Casing -- Bailer showed 14' of
Cement in Casing.

Gas 6/10 Water 1" Plate at 7194'

Bad Hole -- Shot with 135 qts.--
Top of Shot 7,670'.

Break 8,348' - 8,357'

1-2/3 Bailers Water in Hole at
9,262', in 40 hours.

Lime	7102	7131	29
Slate	7131	7145	14
Chert	7145	7256	111
Soft Formation	7256	7263	7
Chert	7263	7303	40
Sand	7303	7426	123
Lime	7426	8103	677
Sand	8103	8128	25
Gritty Lime	8128	8254	126
Lime	8254	8339	85
Lime	8339	8404	65
White Lime	8404	8409	5
Gritty Lime	8409	9330	921
1 Salt	9330	9384	54
Slate	9384	9421	37
2 Salt	9421	9552	131
Lime	9552	9706	154
3 Salt	9706	9748	42
Lime	9748	9770	22
Slate	9770	9776	6
Lime	9776	9820	44
Slate and Shells	9820	9836	16
Lime	9836	10168	332

Run 10,020' of 5½" O. D. Casing.

051-00108-P

Slate	10168	10178	10
Lime	10178	10255	77
Show of Salt	10255	10260	5
Lime	10260	10272	12
Gritty Lime	10272	10290	18
Slate	10290	10294	4
Lime	10294	10312	18
Total Depth		10312	

051-06128-P

PLUGGING RECORD

10,312' - 10,217'	Tools Stuck in Salt Formation.
10,217' - 9,092'	Filled Up with Cement and Gravel.
7,696' -	Ripped 5-1/2" O. D. Casing - Pulled Casing.
7,693'	Set Wood Plug on Top of 5-1/2" O. D. Casing.
7,693' - 7,620'	Filled up with Gravel and Cement.
7,430'	Set 6-1/8" Jar-Up Rubber Packer.
	3 Buckets of Gravel and 1 Bailer of Cement on Top of Packer.
7,392'	Set Lead Plug.
7,392' - 7,237'	Filled Up with Gravel.
	Put in 135-quart Shot. Filled up 45' on Top of Shot with Lime
	Chips. Cleaned Out after Shot to 7,265'.
	Acidized Well. Cleaned Out to 7,265'.



**PRIORITY
MAIL
EXPRESS®**



EJ 286 292 825 US

CUSTOMER USE ONLY

FROM: (PLEASE PRINT)

PHONE ()

APPLEGATE SERVICES INC.
P.O. BOX 368
ELDERTON, PA 15736

DELIVERY OPTIONS (Customer Use Only)

☐ **SIGNATURE REQUIRED** Note: The mailer must check the "Signature Required" box if the mailer: 1) Requires the addressee's signature; OR 2) Purchases additional insurance; OR 3) Purchases COD service; OR 4) Purchases Return Receipt service. If the box is not checked, the Postal Service will leave the item in the addressee's mail receptacle or other secure location without attempting to obtain the addressee's signature on delivery.

Delivery Options

- ☐ No Saturday Delivery (delivered next business day)
 - ☐ Sunday/Holiday Delivery Required (additional fee, where available*)
 - ☐ 10:30 AM Delivery Required (additional fee, where available*)
- *Refer to USPS.com® or local Post Office™ for availability.

TO: (PLEASE PRINT)

PHONE ()

Commonwealth of Pennsylvania
For the use of the PA Game Commission
2001 Elmerton Avenue
Harrisburg, PA 17105

ZIP

- For pickup or USPS Tracking™, visit USPS.com or call 800-222-1811.
- \$100.00 insurance included.

PAYMENT BY ACCOUNT (if applicable)

USPS® Corporate Acct. No.

Federal Agency Acct. No. or Postal Service™ Acct. No.

ORIGIN (POSTAL SERVICE USE ONLY)

☐ 1-Day

☐ 2-Day

☐ Military

☐ DPO

PO ZIP Code

Scheduled Delivery Date
(MM/DD/YY)

Postage

\$

Date Accepted (MM/DD/YY)

Scheduled Delivery Time

Insurance Fee

COD Fee

☐ 10:30 AM ☐ 3:00 PM
☐ 12 NOON

\$

\$

Time Accepted

☐ AM
☐ PM

10:30 AM Delivery Fee

Return Receipt Fee

Live Animal
Transportation Fee

\$

\$

\$

Special Handling/Fragile

Sunday/Holiday Premium Fee

Total Postage & Fees

\$

\$

Weight

☐ Flat Rate

Acceptance Employee Initials

lbs.

ozs.

\$

DELIVERY (POSTAL SERVICE USE ONLY)

Delivery Attempt (MM/DD/YY)

Time

Employee Signature

☐ AM
☐ PM

Delivery Attempt (MM/DD/YY)

Time

Employee Signature

☐ AM
☐ PM

LABEL 11-B, MARCH 2019

PSN 7690-02-000-9996

EJ 286 292 825 US

PEEL FROM THIS CORNER



July 29, 2021

Dear Steve Yoder:

The following is in response to your request for proof of delivery on your item with the tracking number:
EJ28 6292 825U S.

Item Details

Status:	Delivered to Agent for Final Delivery
Status Date / Time:	July 29, 2021, 10:03 am
Location:	HARRISBURG, PA 17110
Postal Product:	Priority Mail Express 1-Day®
Extra Services:	Insured PO to Addressee Up to \$100 insurance included
Actual Recipient Name:	S SHADLE

Note: Actual Recipient Name may vary if the intended recipient is not available at the time of delivery.

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:
(Authorized Agent)

S Shadle (019)
S Shadle

Address of Recipient:

tech
PARK

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004