

From: [Weiland, April](#)
To: [Goodman, Carrie](#)
Cc: [Counahan, Daniel](#); [Najewicz, Justin](#)
Subject: FW: [External] LPR Inactive Well Extensions
Date: Tuesday, May 11, 2021 3:41:54 PM

Good afternoon, Carrie,

Please see the below. Please let us know if you need additional information for the withdrawals.

Thank you,

April A. Weiland | Environmental Group Manager
Department of Environmental Protection
Southwest District Oil and Gas Operations
Cambria District Office
286 Industrial Park Road | Ebensburg PA 15931-4119
Phone: 814.472.1820 | Fax: 814.472.1861
www.dep.pa.gov

DEP Southwest Regional Office number is: 1-412-442-4000.

DEP 24-hour toll free Emergency Response number is: 1-800-541-2050

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From: Robert Liddle <bob@lprenergy.com>
Sent: Tuesday, May 11, 2021 1:19 PM
To: Weiland, April <apweiland@pa.gov>; Najewicz, Justin <jnajewicz@pa.gov>
Cc: Counahan, Daniel <dcounahan@pa.gov>; Joseph Scipione <j.scipione@lprenergy.com>
Subject: [External] LPR Inactive Well Extensions

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April & Justin –

LPR submitted inactive well extension requests to the Southwest District Office on December 14, 2020 (received December 21, 2020; certified mail 7019 1120 0000 8415 4245) for a total of nine (9)

wells. LPR has returned three (3) of these wells to active status and would like to withdraw the following wells from that inactive extension request: Burnworth Unit 1H, Burnworth West Unit 1H, & the John Holt 1H.

LPR also submitted an inactive well status extension request to the Southwest District Office on August 27, 2020 (received September 2, 2020) for the Fike Unit 1H well. LPR has returned this well to active status and would like to withdraw the inactive extension request.

LPR will electronically submit the notification of return of wells to active status (form 8000-FM-OOGM0123) today, May 11, 2020.

Please let me know if you need anything further.

I appreciate your attention to this email.

Regards,

Robert Liddle | LPR Energy, LLC

2 E. Market Street | Suite #1 | Clearfield, PA 16830

Direct: 814.765.6300 Ext. 205 | Mobile: 814-771-1732

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LPR ENERGY, LLC
P.O. Box 192009, Dallas, TX 75219
Tel (888) 299-0301
owner.relations@lprenergy.com
www.lprenergy.com



August 27, 2020

DEP Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222

Re: Inactive Well Extension – Fike Unit 1H – Well Permit 37-051-24164-00

Please find the enclosed application for inactive well status for LPR Energy LLC. Should you have any questions, please contact me at the information below.

Regards,



Robert Liddle
VP of Land
LPR Energy LLC
814-765-6300 x 205 Office
814-771-1732 Mobile
bob@lprenergy.com

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COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program

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Application for Inactive Well Status

DEP USE ONLY	
Auth # 1327004	APS #
Site # 716179	PF #
Client #	SF #

Well Operator LPR Energy, LLC		DEP Client ID # 68579	Well Permit or Registration Number 37-051-24164-00	
Address 2 E. Market Street, Suite 1		Well Farm Name Fike Unit		Well # 1H
City Clearfield	State PA	Zip Code 16830	County Fayette	Municipality Henry Clay
Phone 814-765-6300	Fax 814-765-6305	Bond Instrument No. LOCOSL03999	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters:
13 3/8"

Casing Lengths:
547'

Type and amount of cement (sacks) used for surface casing:
BJ Surfite - 600 Sacks (cement circulated to surface)

9 5/8"

2,689'

Tubing or Production Casing Pressure
(current): 3,100 psi

If an oil well, state the depth to
fluid in the surface casing:

Annulus Pressure (current - between tubing or production casing and surface casing):
0

Tubing or production
casing diameter: 5 1/2"

Tubing or production
casing length: 9,888'

Is the annulus open to atmosphere? ☒ Yes ☐ No

Other information about the well's condition:

Production casing has been placed and cemented with 1,061 sacks. The well was stimulated in April 2011.

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Future Use of the Well

Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: AUGUST

Year: 2021

State your plan for future use of the well.

LPR purchased Fike Unit 1H well, in addition to several other wells, from Chevron on April 1, 2016. This well has significant reserves and LPR plans to return the well to production in a reasonable period of time, as described below. In 2019 and as shared in our previous application for inactive status for the Fike Unit 1H Well (2019 Application), LPR Energy acquired and equipped for production a midstream facility located approximately 1/2 mile from the Fike Well Pad. In the 2019 Application, LPR indicated it was in the planning stages of pipeline development from the Fike Pad, including Fike Unit 1H, to this midstream facility. FURTHER CONTINUED, SEE ATTACHED PAGE.

Signature of Applicant (Well Operator)

Signature

Robert Little

Date

8/27/2020

Print or type signer's
name and title:

ROBERT LIDDLE, VP OF LAND

DEP USE ONLY

☐ Approved

☐ Denied

Date

by (DEP Manager):

WITHDRAWN

05/11/21

FUTURE USE OF THE WELL CONTINUED:

As the Department is aware, LPR was able to first connect and produce (from inactive status) the following wells on the Polk Pad in 2018 & 2019:

1. POLK UNIT 3H – December 2018
2. POLK UNIT 4H – January 2019
3. POLK UNIT 5H – December 2018

During the past year, and with the expectation that the next phase of interconnection to the midstream facility would involve the Fike Pad as conveyed in the 2019 Application, LPR has been presented with additional options to produce the Fike Pad wells for on-site gas use for energy generation and compression activities employing new technologies. These new “on-site” options, in addition to the aforementioned development of a pipeline to the midstream facility, are presently under active evaluation by LPR for implementation to produce these wells.

Accordingly, LPR respectfully requests that this application be approved to provide LPR with sufficient additional time to fully evaluate the viability of these additional options using new technology to produce the Fike Pad, with the understanding that pipeline development to the LPR midstream facility remains a proven option as well for LPR’s consideration. LPR plans to produce the Fike Unit 1H in a reasonable period of time after the evaluations described in this application. All options would require time to acquire the engineers, contractors, and, if required, permits to construct related infrastructure for production.

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