Good afternoon, Carrie,

Please see the below. Please let us know if you need additional information for the withdrawals.

Thank you,

April A. Weiland | Environmental Group Manager Department of Environmental Protection Southwest District Oil and Gas Operations Cambria District Office 286 Industrial Park Road | Ebensburg PA 15931-4119 Phone: 814.472.1820 | Fax: 814.472.1861 www.dep.pa.gov

DEP Southwest Regional Office number is: 1-412-442-4000. DEP 24-hour toll free Emergency Response number is: 1-800-541-2050

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From: Robert Liddle <bob@lprenergy.com>
Sent: Tuesday, May 11, 2021 1:19 PM
To: Weiland, April <apweiland@pa.gov>; Najewicz, Justin <jnajewicz@pa.gov>
Cc: Counahan, Daniel <dcounahan@pa.gov>; Joseph Scipione <j.scipione@lprenergy.com>
Subject: [External] LPR Inactive Well Extensions

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April & Justin –

LPR submitted inactive well extension requests to the Southwest District Office on December 14, 2020 (received December 21, 2020; certified mail 7019 1120 0000 8415 4245) for a total of nine (9)

wells. LPR has returned three (3) of these wells to active status and would like to withdraw the following wells from that inactive extension request: Burnworth Unit 1H, Burnworth West Unit 1H, & the John Holt 1H.

LPR also submitted an inactive well status extension request to the Southwest District Office on August 27, 2020 (received September 2, 2020) for the Fike Unit 1H well. LPR has returned this well to active status and would like to withdraw the inactive extension request.

LPR will electronically submit the notification of return of wells to active status (form 8000-FM-OOGM0123) today, May 11, 2020. Please let me know if you need anything further.

I appreciate your attention to this email.

Regards,

Robert Liddle | LPR Energy, LLC

2 E. Market Street | Suite #1 | Clearfield, PA 16830 Direct: 814.765.6300 Ext. 205 | Mobile: 814-771-1732

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LPR ENERGY, LLC P.O. Box 192009, Dallas, TX 75219 Tel (888) 299-0301 owner.relations@lprenergy.com www.lprenergy.com



December 14, 2020

Southwest District Oil and Gas Office 400 Waterfront Drive Pittsburgh, PA 15222-4745

7019 1120 0000 8415 4245

Re: Inactive Well Extensions

| County | Township | Permit Site Name | Permit Number |
|---------|------------|------------------------|---------------|
| Fayette | Henry Clay | Hall Unit 1H | 37-051-24403 |
| Fayette | Henry Clay | Humberston Unit 1H | 37-051-24367 |
| Fayette | Wharton | Polk Unit 2H | 37-051-24429 |
| Fayette | Wharton | Polk Unit 1H | 37-051-24428 |
| Fayette | Henry Clay | Burnworth Unit 1H | 37-051-24325 |
| Fayette | Henry Clay | John Holt 1H | 37-051-24140 |
| Fayette | Henry Clay | Burnworth West Unit 1H | 37-051-24400 |
| Fayette | Henry Clay | Hall Unit 3H | 37-051-24442 |
| Fayette | Henry Clay | Hall Unit 2H | 37-051-24441 |

Enclosed please find several applications for annual extensions of inactive well status for LPR Energy LLC.

Should you have any questions, please contact me at the information below.

Regards,

Robert Liddle VP of Land LPR Energy LLC 814-765-6300 x 205 bob@lprenergy.com **RECEIVED** DEC 21 2020

> DEP SWDO OIL & GAS



5500-FM-OG0056 Rev 9/2007



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil & Gas Management Program

WITHDRAWN 05/11/21

 DEP USE ONLY

 Auth # 1339504
 APS #

 Site # 714731
 PF #

 Client #
 SF #

Application for Inactive Well Status

| Contract Contract Contract Contract | | | | DEP Client ID # | | Well Permit or Registra | tion Number | | | | |
|--|--|--|---|---|---|--|--|--|--|---|--|
| LPR Energy, LLC | | | 304679 | | 37-051-24140 | 4140 | | | | | |
| Address | | | | | Well Farm Name | | | Well # | Serial # | | |
| 2 E. Market Street, Suite 1 | | | | | | John Holt | | | 1H | | |
| City | | | State | Zip Code | | County | | Municipality | | | |
| Clearfield | | | PA | 16830 | | Fayette | | Henry Cla | у | | |
| Phone Fax | | | | rument No. | | Is this an applicati | | | 57.1 | | |
| 8147656300 8147656305 | | LOCOSL03999 | | | extension of inactive status? | | | 🛛 Yes | 🗌 No | | |
| Condition of the WellDescribe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. | | | | | | | | | | | |
| Well Type: 🛛 Gas 🗌 Oil 🔲 Combination Oil & Gas 🗌 Injection 🔲 Storage 🔲 Disposal | | | | | | | | | | | |
| Casing Diameters: 13 3/8" | | Casing Length | | | | Type and amount of cement (sacks) used for surface casing: | | | | | |
| 13 3/0 | | 572' | | | | Surflite-600 sks-0 | | | | | |
| 9 5/8" | | 2699' | | | | ubing or Production Casing Pressure If an oil well, state the depth to current): 0 psi fluid in the surface casing: | | | | | |
| · · | | | | Annulus Pressure (current - between tubing or 0 psi | | | | | | | |
| Tubing or production Tubing or production casing diameter: 5 1/2" casing length: | | | | | ne annulus open | to atmosphe | ere? 🗌 Ye | es 🛛 No |) | | |
| Other information ab Vertical - 1 Stag | | | | | | | | RECEI | | | |
| | | 50. 1 | | | | | | DEC 21 | 2020 | | |
| | | | | | | | | DEC ZI DEPSW OIL&G | ЛЮ | | |
| Future Use of the Well | within a rea | asonable time | e. Use a | dditional shee | ts if r | Code § 78.102(4), e necessary. Provide ermination on inact | the informat | DEP SW OIL & (intended fu | /DO GAS | | |
| and the second sec | within a rea other inforr at one of the followi | asonable time nation neces ing applies (chec | e. Use ac sary for E k one): | dditional shee DEP to make a | ts if r a det | ecessary. Provide ermination on inact | the informat | DEP SW OIL & (intended fu | /DO GAS | | |
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