

**From:** [Weiland, April](#)  
**To:** [Goodman, Carrie](#)  
**Cc:** [Counahan, Daniel](#); [Najewicz, Justin](#)  
**Subject:** FW: [External] LPR Inactive Well Extensions  
**Date:** Tuesday, May 11, 2021 3:41:54 PM

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Good afternoon, Carrie,

Please see the below. Please let us know if you need additional information for the withdrawals.

Thank you,

**April A. Weiland** | Environmental Group Manager  
Department of Environmental Protection  
Southwest District Oil and Gas Operations  
Cambria District Office  
286 Industrial Park Road | Ebensburg PA 15931-4119  
Phone: 814.472.1820 | Fax: 814.472.1861  
[www.dep.pa.gov](http://www.dep.pa.gov)

**DEP Southwest Regional Office number is: 1-412-442-4000.**

**DEP 24-hour toll free Emergency Response number is: 1-800-541-2050**

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**From:** Robert Liddle <bob@lprenergy.com>  
**Sent:** Tuesday, May 11, 2021 1:19 PM  
**To:** Weiland, April <apweiland@pa.gov>; Najewicz, Justin <jnajewicz@pa.gov>  
**Cc:** Counahan, Daniel <dcounahan@pa.gov>; Joseph Scipione <j.scipione@lprenergy.com>  
**Subject:** [External] LPR Inactive Well Extensions

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April & Justin –

LPR submitted inactive well extension requests to the Southwest District Office on December 14, 2020 (received December 21, 2020; certified mail 7019 1120 0000 8415 4245) for a total of nine (9)

wells. LPR has returned three (3) of these wells to active status and would like to withdraw the following wells from that inactive extension request: Burnworth Unit 1H, Burnworth West Unit 1H, & the John Holt 1H.

LPR also submitted an inactive well status extension request to the Southwest District Office on August 27, 2020 (received September 2, 2020) for the Fike Unit 1H well. LPR has returned this well to active status and would like to withdraw the inactive extension request.

LPR will electronically submit the notification of return of wells to active status (form 8000-FM-OOGM0123) today, May 11, 2020.

Please let me know if you need anything further.

I appreciate your attention to this email.

Regards,

**Robert Liddle | LPR Energy, LLC**

2 E. Market Street | Suite #1 | Clearfield, PA 16830

Direct: 814.765.6300 Ext. 205 | Mobile: 814-771-1732

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LPR ENERGY, LLC  
P.O. Box 192009, Dallas, TX 75219  
Tel (888) 299-0301  
owner.relations@lprenergy.com  
www.lprenergy.com



December 14, 2020

Southwest District Oil and Gas Office  
400 Waterfront Drive  
Pittsburgh, PA 15222-4745

7019 1120 0000 8415 4245

Re: Inactive Well Extensions

County	Township	Permit Site Name	Permit Number
Fayette	Henry Clay	Hall Unit 1H	37-051-24403
Fayette	Henry Clay	Humberston Unit 1H	37-051-24367
Fayette	Wharton	Polk Unit 2H	37-051-24429
Fayette	Wharton	Polk Unit 1H	37-051-24428
Fayette	Henry Clay	Burnworth Unit 1H	37-051-24325
Fayette	Henry Clay	John Holt 1H	37-051-24140
Fayette	Henry Clay	Burnworth West Unit 1H	37-051-24400
Fayette	Henry Clay	Hall Unit 3H	37-051-24442
Fayette	Henry Clay	Hall Unit 2H	37-051-24441

Enclosed please find several applications for annual extensions of inactive well status for LPR Energy LLC.

Should you have any questions, please contact me at the information below.

Regards,

A handwritten signature in blue ink, appearing to read 'Robert Liddle'.

Robert Liddle  
VP of Land  
LPR Energy LLC  
814-765-6300 x 205  
[bob@lprenergy.com](mailto:bob@lprenergy.com)

RECEIVED

DEC 21 2020

DEPSWDO  
OIL & GAS





**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
Oil & Gas Management Program**

**WITHDRAWN 05/11/21**

**Application for Inactive Well Status**

DEP USE ONLY	
Auth # <b>1339503</b>	APS #
Site # <b>730706</b>	PF #
Client #	SF #

Well Operator <b>LPR Energy, LLC</b>		DEP Client ID # <b>304679</b>	Well Permit or Registration Number <b>37-051-24325</b>	
Address <b>2 E. Market Street, Suite 1</b>			Well Farm Name <b>Burnworth Unit</b>	Well # <b>1H</b>
City <b>Clearfield</b>	State <b>PA</b>	Zip Code <b>16830</b>	County <b>Fayette</b>	Municipality <b>Henry Clay Township</b>
Phone <b>8147656300</b>	Fax <b>8147656305</b>	Bond Instrument No. <b>LOCOSL03999</b>	Is this an application for annual extension of inactive status? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

<b>Condition of the Well</b>	Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information.
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Well Type: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Combination Oil & Gas <input type="checkbox"/> Injection <input type="checkbox"/> Storage <input type="checkbox"/> Disposal			
Casing Diameters: <b>16"</b>	Casing Lengths: <b>60'</b>	Type and amount of cement (sacks) used for surface casing: <b>110 sks/Type 1</b>	
<b>13 3/8"</b>	<b>400'</b>	Tubing or Production Casing Pressure (current): <b>0 psi</b>	If an oil well, state the depth to fluid in the surface casing:
<b>9 5/8"</b>	<b>1996'</b>	Annulus Pressure (current - between tubing or production casing and surface casing): <b>0 psi</b>	
Tubing or production casing diameter: <b>5 1/2"</b>	Tubing or production casing length: <b>12,080'</b>	Is the annulus open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Other information about the well's condition: <b>N/A</b>	<p><b>RECEIVED</b></p> <p><b>DEC 21 2020</b></p> <p><b>DEP SWDO</b></p> <p><b>OIL &amp; GAS</b></p>
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<b>Future Use of the Well</b>	Describe a viable plan, in accordance with 25 Pa. Code § 78.102(4), explaining the intended future use of the well within a reasonable time. Use additional sheets if necessary. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well.
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Provide certification that one of the following applies (check one): <input checked="" type="checkbox"/> Significant reserves remain in place and I plan to return the well to production.
The well will be used for: <input type="checkbox"/> Disposal <input type="checkbox"/> Storage <input type="checkbox"/> Observation <input type="checkbox"/> Injection - Recovery <input type="checkbox"/> Other (describe)
This well will be returned to use in: Month: <b>December</b> Year: <b>2021</b>

State your plan for future use of the well. During the past year, LPR has been presented with additional options for on-site gas use for energy generation and compression activities employing new technologies. These new "on-site" options are presently under active evaluation by LPR for implementation to produce these wells. Accordingly, LPR respectfully requests that this application be approved to provide LPR with sufficient additional time to fully evaluate the viability of these additional options using new technology to produce stranded wells. LPR plans to produce in a reasonable period of time after the evaluations described in this application. All options would require time to acquire the engineers, contractors, and, if required, permits to construct related infrastructure for production.
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<b>Signature of Applicant (Well Operator)</b>	<b>DEP USE ONLY</b>
Signature:  Date: <b>12/11/2020</b>	<input type="checkbox"/> Approved <input type="checkbox"/> Denied Date: <b>05/11/21</b>
Print or type signer's name and title: <b>Robert Liddle - VP of Land</b>	by (DEP Manager): <b>WITHDRAWN</b>