

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE AN UNCONVENTIONAL WELL

Please read instructions before you begin filling in this form.

WELL INFORMATION												
Well Operator XTO ENERGY INC.		DEP ID# Well A 265476 37-01				l Farm Name Patton C			Well # 3H			
Address 190 THORN HILL ROAD			LAT		3 [,] 40.95		NAD	Project Nu	mber	Serial #		
			LON		3 ' 09.55		83					
City WARRENDALE		State PA	Zip Code 15086	Municipality Name/ City, Bor Prospect Borough			Borough, Township County Butler					
Phone No. 724-772-3500	Fax N 724-	10. 772-350!	5	Email Melissa_l	Breitenbach	ch@xtoenergy.com		USGS 7.5 min. quadrar Prospect		ngle map	Section 8	
24/7 Emergency Phone Contact No.: 832-625-1100		_	GP Permit N SX18-019	Permit No. 18-019-0011			Well Pad (cluster) Name/Identification Coretsky Well Pad					
911 address of well site (if available) 280 Crown Hill Road – Prospect, PA 16052												
1,300 Marcellus	face Elev. Deepest Formation to be Penetrated 1,300 Marcellus			Anticipated TVD 5,400			PERMIT TYPE Check applicable. Application is to		TYPE OF WELL Check applicable. ☑ Gas		APPLICATION FEE Check applicable. ☐ Vertical	
Target Formation(s) Proposed for Production				pp/Bottom TVD)	Modify 6		☐ Comb. (gas & Nor		⊠ Non-		
Marcellus	lootion		/ 5,427			well/per	mit	oil/condensate)		Total App	lication Fee	
Number of wellbore laterals proposed under this application 1.							Con		uration		\$ 5,250.00	
Total feet of wellbore to be drilled under this application 12, PNDI Attached: ☑ Any threatened or endangered "hit" must		st include a demonstra		ation of how the impact will be		□ Ve □ Ho □ De		☐ Vertical ☐ Horizontal				
avoided or minimized and mitigated, or justification that sectio								 ☐ Deviat	ed	Bond Agreement Id:		
Application submitted as: ☐ Coal well (Attach Coal Mo ☐ Non coal well (Attach justi								☐ Multiple laterals 1		<u>11736</u>		
COORDINATION WITH REGULATIONS AND OTHER PERMITS			ITS						Yes		No	
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).									\boxtimes			
a. If "Yes" to #1, is the well at least 330 feet from outside				lease or unit boundary?								
b. Does the location fall within an area covered by a space			spacing o	cing order?								
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.						oleted as						
2. Will the proposed limit of disturbance of the well site be within 100 feet measured horizontally form any watercourse or any high quality of exceptional value body of water or any wetland one acre or greater in size?						ercourse			\boxtimes			
If yes, attach the following if applicable: a site-specific E&S control plan, a permit consistent with Chapter 102,												
applicable portions of the Pollution Prevention Control Plan, applicable portions of the Well Site Emergency												
Response Plan, applicable portions of the Site Containment Plan, the permit number of a Water Obstruction and Encroachment Permit issued pursuant to Chapter 105, or justification that section 78a.15(e) applies.												
Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream.							X					
If yes, attach a plan that identifies the additional measure, facilities construction, drilling and operations to protect the waters of the Comr						e employed	during	well site				
				•								

СО	ORDINATION WITH REGULATIONS AND OTHER PERMITS (cont'd)	Yes	No	
3.	Will the vertical wellbore section penetrate or be within 3,000 feet of an active gas storage reservoir boundary?			
	a. If Yes, print the names of: Storage Field: Operator:			
4.	Is the proposed well location within the permitted area of a landfill?			
5.	Will the vertical wellbore section of the unconventional well be drilled within 500 feet from any existing building or an existing water supply?		\boxtimes	
	a. If "Yes," is written consent from the owner attached?			
	b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?			
5.1	. Will the vertical wellbore of the unconventional well be drilled within 1,000 feet from any existing water well, surface water intake, reservoir or other water supply extraction point used by a water purveyor?			
	a. If "Yes," is written consent from the owner attached?			
	b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?			
6.	Is this permit application for a well that will be drilled on a well site for which construction was completed prior to April 16, 2012?			
	a. If "Yes," was there a permitted well at this well site prior to April 16, 2012?			
	b. If the answer to question no. 6a is "Yes", provide the US Well Number (API No.) of the well permitted at this site prior to April 16, 2012.			
7.	Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 8000-PM-OOGM0076? If yes, attach a completed copy of the form.			
8.	Will any portion of the well site be in a Special Protection High Quality (HQ) or Exceptional Value (EV) watershed? Provide name of special protection watershed			
9.	Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued. <u>ESX18-019-0011(Coretsky Well Pad)</u>			
	If no, is this well part of a development that involves 1 to less than 5 acres of earth disturbance over the life of the project and is the answer to question no. 8 "Yes"? If yes, attach a site-specific E&S control plan.			
10.	Is the well to be located within a H ₂ S area pursuant to §78a.77a?			
11.	Attach a current Ownership & Control form 8000-FM-OOGM0118 with the first application submitted after the "Environmental Protection Performance Standards at Oil and Gas Well Sites" rulemaking, or if there have been subsidiary business corporations.	any changes (to parent and	
Sign	The person signing this form attests that they have the authority to submit this application on behalf information, including all related submissions, is true and accurate to the best of their knowledge.	of the applicar	nt, and that the	
1	Signature of Person Authorized to Submit Application (Print or Type) Name of Signer: Melissa Breitenbach Title: Regulatory Coordinator	Date 10/10/2019		
/ Appli	Phone: 7	724-772-8715		