

Susan Laird HES Specialist, Regulatory Permitting

April 19, 2019

Office of Oil & Gas Management Pennsylvania Department of Environmental Protection 400 Waterfront Drive Pittsburgh, PA 15222-4745

RE: Well Permit Modification Application Siegel 1H, 2H, 3H, 5H, 6H, 7H, 8H, 9H

Dear Sir/Madam:

There are no modifications to these permits. We are re-permitting due to drilling schedule changes. If you have any questions or need more information, please contact me at 412-865-2504 or slaird@chevron.com.

Sincerely,

Susan Laird Chevron Appalachia, LLC

Appalachian Mountain Business Unit Chevron North America Exploration and Production Company 700 Cherrington Parkway Coraopolis, PA 15108 Tel 412-865-2504 slaird@chevron.com

PERMIT APPLICATION TO DRILL AND OPERATE AN UNCONVENTIONAL WELL

Well Provided The Control of the section of th	Please read instructions before you begin filling in this form.												
Cherron Appalachia, LLC 27996 sr-051-24643-00-00 Siegel 3H Address Tool Cherrington Parkway Lat 30 808,0100 Nab Project Number McLS 37-051- 2010 City Sate PA -79 58.08,1400 Nab Nab Sate Face No- 412-865-2403 Mutricipatity Name City, Browning County Face No- 412-865-2403 Email County Face No- 412-865-2403 Email County County Sate Address 24/7 Femprony Prote Control No: 724-564-730 Face No- 5272 ESSTE OF Parm No. ESSTE OF Parm No.									Woll #				
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	construction, drilling and operations to	protec	t the water	s of the (Commonwealth		-	-					

CO	ORDINATION WITH I	REGULATIONS AND OTHER PE	RMITS (cont	'd)			Yes	No	
3. Will the vertical wellbore section penetrate or be within 3,000 feet of an active gas storage reservoir boundary?								\boxtimes	
	a. If Yes, print th	ne names of: Storage Fie	eld:		Operator:				
4.	Is the proposed we	ell location within the permitted	area of a lar	ndfill?				\boxtimes	
5. Will the vertical wellbore section of the unconventional well be drilled within 500 feet from any existing building or an existing water supply?								\boxtimes	
	a. If "Yes," is written consent from the owner attached?								
	b. If written cons								
5.1. Will the vertical wellbore of the unconventional well be drilled within 1,000 feet from any existing water well, surface water intake, reservoir or other water supply extraction point used by a water purveyor?								\boxtimes	
	a. If "Yes," is written consent from the owner attached?								
	b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?								
6.	6. Is this permit application for a well that will be drilled on a well site for which construction was completed prior to April 16, 2012?							\boxtimes	
	a. If "Yes," was there a permitted well at this well site prior to April 16, 2012?								
 If the answer to question no. 6a is "Yes", provide the US Well Number (API No.) of the well permitted at this site prior to April 16, 2012. 									
7. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 8000-PM-OOGM0076? If yes, attach a completed copy of the form.									
8. Will any portion of the well site be in a Special Protection High Quality [] (HQ) or Exceptional Value [] (EV) watershed?						EV)			
Provide name of special protection watershed									
 Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued. <u>ESX15-051-0005</u> 									
If no, is this well part of a development that involves 1 to less than 5 acres of earth disturbance over the life of the project and is the answer to question no. 8 "Yes"? If yes, attach a site-specific E&S control plan.									
10.	Is the well to be loca	ated within a H ₂ S area pursuar	it to §78a.77	a?				\boxtimes	
11. Attach a current Ownership & Control form 8000-FM-OOGM0118 with the first application submitted after the effective date of the final "Environmental Protection Performance Standards at Oil and Gas Well Sites" rulemaking, or if there have been any changes to parent and subsidiary business corporations.									
Signature of Applicant The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.									
	Signature of Persen Authorized to Submit Application (Print or Type) Name of Signer: BRANDEN WEIMER Title: Senior Permitting Advisor						Date 4/24/19		
Appli	cation Preparer/Contact:	SUSAN LAIRD		·	Р	hone: 412	-865-250)4	